



भारत सरकार  
केन्द्रीय विद्युत प्राधिकरण  
दक्षिण क्षेत्रीय विद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बेंगलूर :-560 009



Government of India  
Central Electricity Authority  
Southern Regional Power Committee  
29, Race Course Cross Road  
BENGALURU - 560 009



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सं. दक्षेविस /अअ.1/4(विचलन)/2017/

No. SRPC/SE-1/4(Dev)/2017/

दिनांक /Dated: 13<sup>th</sup> April, 2017

**Subject: - Second Revision of DSM statement for the week 24<sup>th</sup> to 30<sup>th</sup> October, 2016**

Sir,

The Revised DSM account for the week 24<sup>th</sup> to 30<sup>th</sup> October, 2016, issued on 2<sup>nd</sup> January, 2017, has been revised again based on the revised data furnished by SRLDC pertaining to Simhadri Stage -2 and its beneficiaries. The same has been uploaded on the SRPC web site, [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in).

The REA statement for the month of October, 2016 had already been revised and uploaded earlier, taking into account the revised data as mentioned above.

The inconvenience is regretted.

Yours faithfully,

(आर एम रंगराजन/R. M Rangarajan)

अधीक्षण अभियन्ता(वा)/Superintending Engineer (C)

संलग्नक:यथोपरि/ Encl: as above

## Deviation Settlement Account

**From 24-October-2016 TO 30-October-2016**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
<b>Andhra Pradesh</b>	-45941473	0	-6619409	-1796227	-46212426	<b>5,46,28,062</b>	Payable
<b>Karnataka</b>	-80993075	0	-8955112	-308336	-81194293	<b>9,04,57,741</b>	Payable
<b>Kerala</b>	-34715726	0	-142309	-2439697	-34715726	<b>3,72,97,732</b>	Payable
<b>Tamil Nadu</b>	4601074	3925655	-1571175	-5822911	110380	<b>1,12,09,361</b>	Payable
<b>Telangana</b>	-6079567	0	-957452	-2113310	-7664649	<b>1,07,35,411</b>	Payable
<b>Puducherry</b>	2731726	2330720	-9104	-805187	2666694	<b>4,78,317</b>	Payable
<b>PGCIL(SR)</b>	751142	640877	-2443	0	751142	<b>1,07,822</b>	Receivable
<b>Goa(SR)</b>	1162277	991659	-7764	-1375843	1135079	<b>12,40,187</b>	Payable
<b>CGS/ISGS Under APM</b>							
<b>NTPC,RSTPS</b>	-453363	-	-519361	--	-503529	<b>10,22,890</b>	Payable
<b>NTPC,RSTPS-III</b>	0	-	0	--	0	<b>0</b>	Payable
<b>NTPC,Talcher-II</b>	1812026	-	0	--	1674770	<b>16,74,770</b>	Receivable
<b>NTPC,Sim'dri-II</b>	-2404219	-	0	--	-2451081	<b>24,51,081</b>	Payable
<b>NTECL</b>	-6212404	-	-2028	--	-6119173	<b>61,21,201</b>	Payable
<b>NLC, II Stage I</b>	1954056	-	-5702	--	1837604	<b>18,31,902</b>	Receivable
<b>NLC, II Stage II</b>	63788	-	-410669	--	-47492	<b>4,58,161</b>	Payable
<b>NLC, I Expn</b>	2617435	-	0	--	2503959	<b>25,03,959</b>	Receivable
<b>NLC, II Expn</b>	0	-	0	--	0	<b>0</b>	Payable
<b>NTPL</b>	-3804551	-	-992382	--	-3187451	<b>41,79,833</b>	Payable
<b>Sellers</b>							
<b>TPCIL</b>	3644820	3109775	-4450	--	3643519	<b>5,29,294</b>	Receivable
<b>MEPL</b>	703663	600368	-7108	--	678846	<b>71,370</b>	Receivable
<b>SEL</b>	799689	682298	-2349	--	790700	<b>1,06,053</b>	Receivable
<b>LKPPL</b>	-146297	0	0	--	-146297	<b>1,46,297</b>	Payable
<b>LKPPL III</b>	-1008812	0	-538	--	-1008812	<b>10,09,350</b>	Payable
<b>Coastal(CE)</b>	-2624026	0	-1165687	--	-2624026	<b>37,89,713</b>	Payable
<b>IL&amp;FS</b>	-207850	0	0	--	-207850	<b>2,07,850</b>	Payable
<b>NCC (SGPL Unit-1)</b>	0	0	0	--	0	<b>0</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	178723989	-	-	-	178723989	<b>17,87,23,989</b>	Receivable
<b>Eastern Region</b>	363093	-	-	-	363093	<b>3,63,093</b>	Receivable
<b>Infirm Generators</b>							
<b>TPCIL</b> (Im. Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>NPCIL, KKNPP</b> (Start Up)	0	-	--	--	0	<b>0</b>	Payable
<b>NLC, II Expn</b> (Domes. Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>NTPL</b> (Domes. Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>IL&amp;FS</b> (Im. Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>LKPPL III</b> (RLNG)	0	-	--	--	0	<b>0</b>	Payable
<b>Coastal(CE)</b> (Im. Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>NTPC, Kudgi Unit 1</b> (Domestic. Coal)	-1535787	-	--	--	-1535787	<b>15,35,787</b>	Payable
<b>NTPC, Kudgi Unit 2</b> (Domestic. Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>NCC</b> (Im. Coal)	-1082653	-	--	--	-1082653	<b>10,82,653</b>	Payable
<b>NCC Unit-2</b> (Im. Coal)	-437623	-	--	--	-437623	<b>4,37,623</b>	Payable
<b>Total Rec</b>	199928778	<b>Total Pay</b>	-187647426	<b>Total Diff</b>	12281352	<b>Surplus amount in the Pool</b>	4,25,76,998
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