



भारत सरकार  
केन्द्रीय वद्युत पराधिकरण  
दक्षिण क्षेत्रीय वद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बैंगलूर :-560 009



Government of India  
Central Electricity Authority  
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सं. दक्षेवसि /अअ.1/4(आर टी ए)/2017/  
No. SRPC/SE-1/4(RTA and RTDA)/2017/

दिनांक /Dated: 19-April, 2017

सेवा में / To

वितरण सूची के अनुसार  
As per Distribution List

वषिय : क्षेत्रीय वद्युत लेखा

**Sub: Regional Transmission Deviation Account for the month of March,2017 - Reg**

महोदय /Sir,

क्षेत्रीय पारेषण लेखा को दक्षेवसि के वेबसाइट [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in) में अपलोड कर दिया गया है ताकि उसे डाउनलोड किया जा सके उसकी एक प्रतिका द्वारा भी भेजी जा रही है।

The Regional Transmission Deviation Account Statement for the month with payable particulars in line with CERC (Sharing of Inter-state Transmission Charges and Losses) Regulations, 2010 has been uploaded to the SRPC web site, [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in) to enable down loading by constituents.

भवदीय, Yours faithfully

(आर एम रंगराजन /R. M Rangarajan)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक: यथोपरि Encl: as above

भारत सरकार

**GOVERNMENT OF INDIA**

उर्जा मंत्रालय

**MINISTRY OF POWER**

केन्द्रीय वद्युत प्राधिकरण

**CENTRAL ELECTRICITY AUTHORITY**

दक्षिण क्षेत्रीय वद्युत समिति

**SOUTHERN REGIONAL POWER COMMITTEE**

क्षेत्रीय पारेषण लेखा

**REGIONAL TRANSMISSION ACCOUNT**

**March 2017**

बेंगलूर

**BANGALORE**

# 1. Details of Transmission Charges towards LToA/MToA

DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.26182/MW)	HVDC Charges (Rs.17580/MW)	Total Tr. Charges (Rs.)
Andhra Pradesh	1189.772	333036	396236908	31150611	20916192	<b>44,83,03,711</b>
Karnatka (BESCOM)	1290.737	333036	429861888	33794076	22691156	<b>48,63,47,120</b>
Karnatka (HESCOM)	525.544	333036	175025072	13759793	9239064	<b>19,80,23,929</b>
Karnatka (GESCOM)	369.574	333036	123081447	9676186	6497111	<b>13,92,54,744</b>
Karnatka (MESCOM)	216.575	333036	72127272	5670367	3807389	<b>8,16,05,028</b>
Karnatka (CESCOM)	298.541	333036	99424900	7816400	5248351	<b>11,24,89,651</b>
Kerala	1392.429	239568	333581431	36456576	24478902	<b>39,45,16,909</b>
Tamil Nadu	4543.199	177256	805309282	118950036	79869438	<b>1,00,41,28,756</b>
Telangana	1269.734	270724	343747467	33244176	22321924	<b>39,93,13,567</b>
Puducherry	397.505	83787	33305751	10407476	6988138	<b>5,07,01,365</b>
PGCIL(SR)	5.926	--	1839227	155155	104179	<b>20,98,561</b>
Goa(SR)	93.283	83787	7815903	2442336	1639915	<b>1,18,98,154</b>
<b>Total(SR)</b>						<b>3,32,86,81,495</b>
tamilnadu(Farakka)	19.305	177256	3421927	505444	339382	<b>42,66,753</b>
tamilnadu(Kahalgaoon - I)	5.351	177256	948497	140100	94071	<b>11,82,668</b>
tamilnadu(Talcher)	8.011	177256	1419998	209744	140833	<b>17,70,575</b>
tamilnadu(Coastal Energen )	558	177256	98908848	14609556	9809640	<b>12,33,28,044</b>
tamilnadu(ILFS,Tamilnadu)	540	177256	95718240	14138280	9493200	<b>11,93,49,720</b>
tamilnadu(KSK mahanadi ltd(Chattisgarh))	500	177256	88628000	13091000	8790000	<b>11,05,09,000</b>
tamilnadu(Balco Ltd,korba,chattisgarh)	100	177256	17725600	2618200	1758000	<b>2,21,01,800</b>
tamilnadu(Jindal Power(Chattisgarh))	400	177256	70902400	10472800	7032000	<b>8,84,07,200</b>
tamilnadu(DB Power(Chattisgarh))	208	177256	36869248	5445856	3656640	<b>4,59,71,744</b>
tamilnadu(Balco Ltd, Korba, Chattisgarh)	100	177256	17725600	2618200	1758000	<b>2,21,01,800</b>
tamilnadu(Dhariwal Infrastructure Ltd, Maharashtra )	100	177256	17725600	2618200	1758000	<b>2,21,01,800</b>
kerala(Maithon Power Ltd-RBTPP)	140.5	239568	33659304	3678571	2469990	<b>3,98,07,865</b>
tamilnadu(NSPCL, Bhilai, Chattisgarh)	13.65	177256	2419544	357384	239967	<b>30,16,895</b>
tamilnadu(IND- BARATH ENERGY, ODISHA)	500	177256	88628000	13091000	8790000	<b>11,05,09,000</b>
tamilnadu(GMR(Maharashtra))	150	177256	26588400	3927300	2637000	<b>3,31,52,700</b>
tamilnadu(Adhunik)	100	177256	17725600	2618200	1758000	<b>2,21,01,800</b>
karnataka(Mejia(DVC))	200	333036	66607200	5236400	3516000	<b>7,53,59,600</b>
karnataka(Koderma)	250	333036	83259000	6545500	4395000	<b>9,41,99,500</b>
kerala(Mejia-DVC)	94.75	239568	22699068	2480745	1665705	<b>2,68,45,518</b>
kerala(Raghunathpur)	46.75	239568	11199804	1224009	821865	<b>1,32,45,678</b>
tamilnadu(Jindal Power(Chattisgarh))	59.5	177256	10546732	1557829	1046010	<b>1,31,50,571</b>
kerala(Kerala (Maithan Power Limited))	122	239568	29227296	3194204	2144760	<b>3,45,66,260</b>
andhrapradesh(Andhra Pradesh(KSK Mahanadi Power Company Limited))	347	333036	115563492	9085154	6100260	<b>13,07,48,906</b>

DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.26182/MW)	HVDC Charges (Rs.17580/MW)	Total Tr. Charges (Rs.)
andhrapradesh(Andhra Pradesh(KSK Mahanadi Power Company Limited))	14.5	333036	4829022	379639	254910	<b>54,63,571</b>
sepl(SEPL (Untied Power))	411	114943	47241573	10760802	7225380	<b>6,52,27,755</b>
tpcil(TPCIL (Untied Power))	55	146100	8035500	1440010	966900	<b>1,04,42,410</b>
telangana(TPCIL (Telangana-L_16_03))	269.45	270724	72946582	7054740	4736931	<b>8,47,38,253</b>
telangana(TPCIL (Telangana-L_16_03TS2))	570	270724	154312680	14923740	10020600	<b>17,92,57,020</b>
upcl(UPCL(Untied power))	18.5	83787	1550060	484367	325230	<b>23,59,657</b>
karnataka(UPCL(BESCOM))	448.728	333036	149442578	11748596	7888638	<b>16,90,79,812</b>
karnataka(UPCL(MESCOM))	75.293	333036	25075280	1971321	1323651	<b>2,83,70,252</b>
karnataka(UPCL(CESCOM))	103.789	333036	34565473	2717404	1824611	<b>3,91,07,488</b>
karnataka(UPCL(HESCOM))	182.707	333036	60848008	4783635	3211989	<b>6,88,43,632</b>
karnataka(UPCL(GESCOM))	128.483	333036	42789464	3363942	2258731	<b>4,84,12,137</b>
kerala(Jabhua Power Ltd)	109.25	239568	26172804	2860384	1920615	<b>3,09,53,803</b>
telangana(MEPL (M_16_09))	70	270724	18950680	1832740	1230600	<b>2,20,14,020</b>
kerala(Kerala(Jindal Power Ltd, Stage)- LTA)	190	239568	45517920	4974580	3340200	<b>5,38,32,700</b>
andhrapradesh(TPCIL (Andhra Pradesh)- LTA)	230.55	333036	76781450	6036260	4053069	<b>8,68,70,779</b>
telangana(PTC (Adhunik Power-M_17_01))	40	270724	10828960	1047280	703200	<b>1,25,79,440</b>
tamilnadu(JPL (Jindal Power-M_17_02))	140.5	177256	24904468	3678571	2469990	<b>3,10,53,029</b>
tamilnadu(Adhani (E-M_17_03))	200	177256	35451200	5236400	3516000	<b>4,42,03,600</b>
kerala(PTC (Jindal Power))	200	239568	47913600	5236400	3516000	<b>5,66,66,000</b>
<b>Total(Others)</b>						<b>2,19,72,70,755</b>

### 3. Annex-I Entitlement of States From Stations

Entity	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELAN GANA	PUDU CHERRY	PGCIL HVDC	GOA	ORISSA	TOTAL
NTPC RSTPS 1&2	284.488	446.275	229.653	493.327	332.013	78.525	2.156	93.283	0	1959.72
NTPC RSTPS 3	72.287	111.668	57.521	124.935	84.686	20.153	0	0	0	471.25
NTPC TALCHER STPS 2	182.213	372.859	402.497	461.888	213.225	60.049	3.77	0	188.5	1885
NTPC SIMHADRI STPS 2	193.849	289.419	90.968	204.099	157.154	12.011	0	0	0	947.5
NTECL VALLUR STPS	87.145	178.579	46.969	979.477	88.834	18.646	0	0	0	1399.65
NLC STAGE II UNIT 1	44.782	136.281	59.512	169.239	49.728	62.438	0	0	0	521.98
NLC STAGE II UNIT 2	80.479	180.692	82.657	253.065	90.563	23.562	0	0	0	711.02
NLC STAGE 1 EXP	0	99.889	61.517	207.991	0	14.904	0	0	0	384.3
NLC STAGE 2 EXP	0	116.796	71.948	243.585	0	17.671	0	0	0	450
NTPL	118.572	267.165	74.763	362.316	105.154	19.529	0	0	0	947.5
NPCIL, MAPS KALPAKKAM	17.137	32.731	20.596	296.433	20.169	6.734	0	0	0	393.8
NPCIL,KAIGA 1&2	52.756	121.527	34.024	107.849	62.174	15.47	0	0	0	393.8
NPCIL,KAIGA 3 & 4	56.064	131.372	31.34	95.293	66.034	13.698	0	0	0	393.8
NPCIL,KKNPP	0	215.717	128.465	543.703	0	34.114	0	0	0	922

### 4 . Details of Regional Transmission Deviation

Entity	Tranmission Deviation Charges Payable (Rs)
Andhra Pradesh	4,21,574
Karnataka	45,64,405
Kerala	62,76,649
Tamil Nadu	14,94,123
Telangana	22,43,736
Puducherry	2,20,017
PGCIL(SR)	895
Goa(SR)	74,811
NTPC,RSTPS 1& 2	0
NTPC, RSTPS 3	0
NTPC, TALCHER 2	0
NTPC, SIMHADRI 2	0
NTECL, VALLUR	0
NLC Stage 2 UNIT 1	0
NLC Stage2 UNIT 2	0
NLC Stage 1 EXPN	0
NLC Stage 2 EXPN	3,55,917
NTPL	65,683
NPCIL,KGS 1 & 2	0
NPCIL, KGS 3 & 4	0
NPCIL, MAPS	0
NPCIL, KKNPP	69,818
NPCIL, KKNPP UNIT #2	0
<b>Seller</b>	
LKPPL STAGE 2	0
LKPPL STAGE 3	2,80,034
MEPL	2,57,596
SEL	3,43,021
TPCIL	6,32,582
COASTAL ENERGEN	4,78,560
IL&FS	68,463
SGPL Unit-1	4,11,177
<b>Infirm</b>	
ILFS (INFIRM)	0
KKNPP (INFIRM)	7,37,08,109
NTPL(INFIRM)	0
NLC 2 EXPN (INFIRM)	0
LKPPL 3 (INFIRM)	0
TPCIL (INFIRM)	0
COASTAL (INFIRM)	0
NTPC,KUDGI Unit 1 (INFIRM)	31,22,185
NTPC,KUDGI Unit 2 (INFIRM)	53,84,213
NCC (INFIRM)	0
NCC Unit-2(INFIRM)	0

#### 4 (a). Details of Deviation Entity Wise in MWhr.

Entity	Injection Rate Rs/Mwhr	Withdrawal Rate Rs/Mwhr	Excess Injection upto 120%	Excess Withdrawal upto 120%	Excess Injection Above 120% (@1.25 times)	Excess Withdrawal Above 120%(@1.25 times)	Charges For Excess Injection/Withdrawal upto 120%	Charges For Excess Injection/Withdrawal Above 120%
<b>Beneficiaries</b>								
ANDHRA PRADESH	61.2	285	0	0	0	0	0	0
KARNATAKA	201	285	0	12369.68	0	0	3525359	0
KERALA	61.2	201	0	29126.47	0	0	5854420	0
TAMIL NADU	257	173.1	0	1821.22	0	0	315253	0
TELANGANA	89.2	229	0	7671.28	0	0	1756723	0
PUDUCHERRY	61.2	89.2	0	682.65	0	5.35	60892	597
PGCIL(SR)	201	285	0	0	0	0	0	0
GOA(SR)	61.2	89.2	0	415.9	0	78.8	37098	8786
<b>Inter State Generating Stations</b>								
RSTPS 1& 2	89.2	229	6812.8	0	0	0	607702	0
RSTPS 3	89.2	229	2043.41	0	0	0	182272	0
TALCHER 2	285	285	398.14	0	0	0	113470	0
SIMHADRI 2	89.2	285	532.18	0	0	0	47470	0
NTECL	61.2	173.1	12.61	0	0	0	772	0
NLC 2 UNIT 1	89.2	173.1	3139.28	0	0	0	280024	0
NLC 2 UNIT 2	89.2	173.1	7158.53	0	0	0	638541	0
NLC 1 EXPN	89.2	173.1	6068.76	0	0	0	541333	0
NLC 2 EXPN	89.2	173.1	0	0	0	1644.91	0	355917
NTPL	145.1	173.1	0	0	0	303.56	0	65683
MAPS	257	173.1	0	0	0	0	0	0
KAPS 1&2	117.1	285	42.79	0	0	0	5011	0
KAPS3&4	117.1	285	11258.79	0	0	0	1318404	0
KKNPP	257	173.1	0	0	0	322.67	0	69818
KKNPP UNIT 2	257	173.1	52.26	0	0	0	13431	0
<b>SELLER</b>								
COASTAL ENERGEN	173.1	173.1	1343.26	0	56.53	1080.58	232518	246042
MEPL	173.1	285	1428.16	0	47.98	0	247214	10382
SEPL	173.1	285	759.72	0	94.87	536.1	131508	211513
TPCIL	145.1	285	4359.63	0	0	0	632582	0
LKPPL	117.1	285	0	0	0	0	0	0
LKPPL3	117.1	285	0	0	1.02	785.64	0	280034
IL&FS	89.2	173.1	767.52	0	0	0	68463	0
SGPL Unit-1	173.1	285	2262.26	0	90.49	0	391597	19580
<b>Generating Station Under INFIRM Stage</b>								
KKNPP	257	-173.1	0	0	222769.256	-9906.348	71564623	2143486
ILFS	89.2	-173.1	0	0	0	0	0	0
NTPL	145.1	-173.1	0	0	0	0	0	0
NLC 2 EXP	89.2	-173.1	0	0	0	0	0	0
LKPPL 3	117.1	-285	0	0	0	0	0	0
TPCIL	145.1	-285	0	0	0	0	0	0
COASTAL	173.1	-173.1	0	0	0	0	0	0
NTPC,KUDGI Unit 1	201	-285	0	0	5061.309	-5194.472	1271654	1850531
NTPC,KUDGI Unit 2	201	-285	0	0	8875.418	-8854.073	2229949	3154264
NCC	173.1	-285	0	0	0	0	0	0
NCC Unit-2	173.1	-285	0	0	0	0	0	0

## 4 (b) . Apportioning Long Term Deviation charges on Its Beneficiary

Entity	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELAN GANA	PUDU CHERRY	PGCIL HVDC	GOA
NTPC RSTPS 1&2	88219	138388	71215	152979	102956	24350	668	28927
NTPC RSTPS 3	27959	43191	22248	48323	32755	7795	0	0
NTPC TALCHER 2	10969	22445	24229	27804	12835	3615	227	0
NTPC SIMHADRI 2	9712	14500	4558	10225	7873	602	0	0
NTECL VALLUR	48	98	26	540	49	10	0	0
NLC 2 UNIT 1	24024	73110	31926	90791	26677	33496	0	0
NLC 2 UNIT 2	72275	162274	74231	227269	81331	21161	0	0
NLC 1 EXP	0	140706	86654	292980	0	20994	0	0
NLC 2 EXP	0	0	0	0	0	0	0	0
NTPL	0	0	0	0	0	0	0	0
MAPS	0	0	0	0	0	0	0	0
KAPS 1& 2	671	1546	433	1372	791	197	0	0
KAPS 3&4	187697	439820	104923	319032	221074	45858	0	0
KKNPP	0	0	0	0	0	0	0	0
KKNPP UNIT 2	0	2968	1786	7555	672	450	0	0
TOTAL	421574	1039046	422229	1178870	487013	158528	895	28927



