



भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बेंगलूर :-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
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सं. दक्षेविस /अअ.1/4(विचलन)/2017/
No. SRPC/SE-1/4(Dev)/2017/

दिनांक /Dated: 7-November, 2017

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 23/10/17 to 29/10/17 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 के अनुरक्षण में, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं। 15 मिनट के समय खण्ड में, मूल एवं संगणित आंकड़े की साफ्ट कॉपी के फाईलें, (जिप फॉर्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014. for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, www.srpc.kar.nic.in.

भवदीय, Yours faithfully

(आर एम रंगराजन /R. M Rangarajan)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settlement Account

From 23-October-2017 TO 29-October-2017

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	18433881	0	-74201	-997546	15933697	1,48,61,950	Receivable
Karnataka	-12401679	0	-145471	-2413520	-12813619	1,53,72,610	Payable
Kerala	-25657006	0	-7027	-2717170	-25657006	2,83,81,203	Payable
Tamil Nadu	4808442	0	-1891057	-7597371	-112660	96,01,088	Payable
Telangana	51450350	0	-81271	-1847355	45565738	4,36,37,112	Receivable
Puducherry	4091866	0	0	-839666	3878067	30,38,401	Receivable
PGCIL(SR)	1580492	0	0	0	1580492	15,80,492	Receivable
Goa(SR)	2890176	0	0	-1884801	2857788	9,72,987	Receivable
CGS/ISGS Under APM							
NTPC,RSTPS	899449	-	-1129	--	476362	4,75,233	Receivable
NTPC,RSTPS-III	2464214	-	0	--	1988839	19,88,839	Receivable
NTPC,Talcher-II	9380955	-	0	--	7884644	78,84,644	Receivable
NTPC,Sim'dri-II	-1874174	-	-79879	--	-1812572	18,92,451	Payable
NTPC,Sim'dri-I	-1181838	-	0	--	-1378686	13,78,686	Payable
NTECL	-22607983	-	-6849	--	-19382329	1,93,89,178	Payable
NLC, II Stage I	4215367	-	0	--	3608709	36,08,709	Receivable
NLC, II Stage II	5239170	-	0	--	4265352	42,65,352	Receivable
NLC, I Expn	2593091	-	-193076	--	2366016	21,72,940	Receivable
NLC, II Expn	-801717	-	-2157	--	-708155	7,10,312	Payable
NTPL	-11398657	-	-42443	--	-9818325	98,60,768	Payable
NTPC,Kudgi-Unit I	-17623266	-	-76227	--	-15260970	1,53,37,197	Payable
Sellers							
TPCIL	-3905291	0	-4141559	--	-3966943	81,08,502	Payable
MEPL	2160413	0	0	--	1907016	19,07,016	Receivable
SEL	-395207	0	0	--	-395207	3,95,207	Payable
LKPPL	-503051	0	0	--	-503051	5,03,051	Payable
LKPPL III	0	0	0	--	0	0	Payable
Coastal(CE)	1218028	0	0	--	1209871	12,09,871	Receivable
IL&FS	-3836276	0	-872498	--	-3858593	47,31,091	Payable
NCC (SGPL Unit-1 and Unit-2)	-3703792	0	0	--	-3703792	37,03,792	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-130583051	-	-	-	-130583051	13,05,83,051	Payable
Eastern Region	112046577	-	-	-	112046577	11,20,46,577	Receivable
Infirm Generators							
NPCIL,KKNPP (Start Up)	0	-	--	--	0	0	Payable
NLC, II Expn (Domes. Coal)	0	-	--	--	0	0	Payable
NTPL (Domes. Coal)	0	-	--	--	0	0	Payable
IL&FS (Im. Coal)	0	-	--	--	0	0	Payable
LKPPL III (RLNG)	0	-	--	--	0	0	Payable
Coastal(CE) (Im. Coal)	0	-	--	--	0	0	Payable
NTPC,Kudgi Unit 1 (Domestic. Coal)	0	-	--	--	0	0	Payable
NTPC,Kudgi Unit 2 (Domestic. Coal)	9131190	-	--	--	3832351	38,32,351	Receivable
NTPC,Kudgi Unit 3 (Domestic. Coal)	-79228	-	--	--	-79228	79,228	Payable
NCC (Im. Coal)	0	-	--	--	0	0	Payable
NCC Unit-2 (Im. Coal)	0	-	--	--	0	0	Payable
NNTPP (Lignite)	-168172	-	--	--	-168612	1,68,612	Payable
Total Rec	232603661	Total Pay	-236720388	Total Diff	-4116727	Surplus amount in the Pool	4,67,13,553
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.							