



भारत सरकार  
केन्द्रीय विद्युत प्राधिकरण  
दक्षिण क्षेत्रीय विद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बेंगलूर :-560 009



Government of India  
Central Electricity Authority  
Southern Regional Power Committee  
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सं. दक्षेविस /अअ.1/4(विचलन)/2017/  
No. SRPC/SE-1/4(Dev)/2017/

दिनांक /Dated: 14-November, 2017

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

विषय: साप्ताहिक विचलन लेखा

**Sub: Deviation Settlement Account for the week of 30/10/17 to 05/11/17 - Reg**

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

**Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.**

महोदय /Sir,

सी. ई. आर. सी ( विचलन निपटारा प्रणाली एवं उससे संबंधित मामले ) विनियम 2014 के अनुरक्षण में, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं। 15 मिनट के समय खण्ड में, मूल एवं संगणित आंकड़े की साफ्ट कॉपी के फाईलें, (जिप फॉर्मेट) इस कार्यालय के वेब साइट [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in) में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014. for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in).

भवदीय, Yours faithfully

(आर एम रंगराजन /R. M Rangarajan)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

# Deviation Settlement Account

**From 30-October-2017 TO 05-November-2017**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
<b>Andhra Pradesh</b>	-11498025	0	-486181	-1065130	-11812693	<b>1,33,64,004</b>	Payable
<b>Karnataka</b>	-4127331	0	-915747	-558385	-6644878	<b>81,19,010</b>	Payable
<b>Kerala</b>	-21083619	0	-5522	-1826182	-21083619	<b>2,29,15,323</b>	Payable
<b>Tamil Nadu</b>	-42807040	0	-5546439	-2729917	-44812370	<b>5,30,88,726</b>	Payable
<b>Telangana</b>	48835199	0	-20465	-1685166	38540811	<b>3,68,35,180</b>	Receivable
<b>Puducherry</b>	5808899	0	-1214	-608275	5737825	<b>51,28,336</b>	Receivable
<b>PGCIL(SR)</b>	1188386	0	0	0	1188386	<b>11,88,386</b>	Receivable
<b>Goa(SR)</b>	1136111	0	0	-1430928	1135821	<b>2,95,107</b>	Payable
<b>CGS/ISGS Under APM</b>							
<b>NTPC,RSTPS</b>	346679	-	0	--	-11585	<b>11,585</b>	Payable
<b>NTPC,RSTPS-III</b>	290210	-	-12098	--	146314	<b>1,34,216</b>	Receivable
<b>NTPC,Talcher-II</b>	5143856	-	-1530519	--	5039885	<b>35,09,366</b>	Receivable
<b>NTPC,Sim'dri-II</b>	-2506258	-	0	--	-2543925	<b>25,43,925</b>	Payable
<b>NTPC,Sim'dri-I</b>	-2404122	-	0	--	-2457706	<b>24,57,706</b>	Payable
<b>NTECL</b>	-17496038	-	-595482	--	-15730859	<b>1,63,26,341</b>	Payable
<b>NLC, II Stage I</b>	1360688	-	-14654	--	1242206	<b>12,27,552</b>	Receivable
<b>NLC, II Stage II</b>	-182323	-	-86088	--	-379218	<b>4,65,306</b>	Payable
<b>NLC, I Expn</b>	1720043	-	-46382	--	1578493	<b>15,32,111</b>	Receivable
<b>NLC, II Expn</b>	-951974	-	0	--	-870938	<b>8,70,938</b>	Payable
<b>NTPL</b>	-8700489	-	-1750	--	-7809227	<b>78,10,977</b>	Payable
<b>NTPC,Kudgi-Unit I</b>	-5071532	-	-759277	--	-4447972	<b>52,07,249</b>	Payable
<b>Sellers</b>							
<b>TPCIL</b>	-6714188	0	-3055078	--	-6748119	<b>98,03,197</b>	Payable
<b>MEPL</b>	-4426727	0	-141051	--	-4426727	<b>45,67,778</b>	Payable
<b>SEL</b>	-405087	0	0	--	-405087	<b>4,05,087</b>	Payable
<b>LKPPL</b>	-398730	0	0	--	-398730	<b>3,98,730</b>	Payable
<b>LKPPL III</b>	0	0	0	--	0	<b>0</b>	Payable
<b>Coastal(CE)</b>	-393734	0	-601454	--	-393734	<b>9,95,188</b>	Payable
<b>IL&amp;FS</b>	-4194088	0	-119291	--	-4202077	<b>43,21,368</b>	Payable
<b>NCC (SGPL Unit-1 and Unit-2)</b>	-6680107	0	-59731	--	-6751198	<b>68,10,929</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-220995361	-	-	-	-220995361	<b>22,09,95,361</b>	Payable
<b>Eastern Region</b>	179043889	-	-	-	179043889	<b>17,90,43,889</b>	Receivable
<b>Infirm Generators</b>							
<b>NPCIL,KKNPP (Start Up)</b>	0	-	--	--	0	<b>0</b>	Payable
<b>NLC, II Expn (Domes. Coal)</b>	0	-	--	--	0	<b>0</b>	Payable
<b>NTPL (Domes. Coal)</b>	0	-	--	--	0	<b>0</b>	Payable
<b>IL&amp;FS (Im. Coal)</b>	0	-	--	--	0	<b>0</b>	Payable
<b>LKPPL III (RLNG)</b>	0	-	--	--	0	<b>0</b>	Payable
<b>Coastal(CE) (Im. Coal)</b>	0	-	--	--	0	<b>0</b>	Payable
<b>NTPC,Kudgi Unit 1 (Domestic. Coal)</b>	0	-	--	--	0	<b>0</b>	Payable
<b>NTPC,Kudgi Unit 2 (Domestic. Coal)</b>	134117932	-	--	--	91065955	<b>9,10,65,955</b>	Receivable
<b>NTPC,Kudgi Unit 3 (Domestic. Coal)</b>	-142389	-	--	--	-142389	<b>1,42,389</b>	Payable
<b>NCC (Im. Coal)</b>	0	-	--	--	0	<b>0</b>	Payable
<b>NCC Unit-2 (Im. Coal)</b>	0	-	--	--	0	<b>0</b>	Payable
<b>NNTPP (Lignite)</b>	-644444	-	--	--	-644798	<b>6,44,798</b>	Payable
<b>Total Rec</b>	378991892	<b>Total Pay</b>	-361823606	<b>Total Diff</b>	17168286	<b>Surplus amount in the Pool</b>	6,28,96,031
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.							