



भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बेंगलूर :-560 009



Government of India
Central Electricity Authority
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सं. दक्षेविस /अअ.1/4(विचलन)/2017/

No. SRPC/SE-1/4(Dev)/2017/

दिनांक /Dated: 8th September, 2017

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

Sub: - Revised Deviation Settlement account statement for the months of June to July, 2017

Ref 1: SRLDC letter No. SRLDC/MO/2016/ dated 18th August, 2017

Ref 2: SRLDC mail dated 3rd July, 2017(Revised Schedule data for 01.06.17 to 04.06.17)

Ref 3: SRLDC mail dated 28th June, 2017, 4th & 5th July, 2017 (Revised Weekly schedules for the Week 12.06.17 - 18.06.17)

Ref 4: SRLDC mail dated 18th August, 2017 (16th June, 2017 schedule data)

Ref 5: SRLDC mail dated 18th August, 2017 (Revised Schedules for 22-July-2017)

Ref 6: SRLDC mail dated 3rd August, 2017 (Revised Weekly Schedules for 17.07.17 to 23.07.17)

Ref 7: SRLDC letter No.SRLDC/Impsch/2017 dated 8th September, 2017

Sir,

The DSM account for the following weeks have been revised, based on the revised data furnished by SRLDC, and attached:

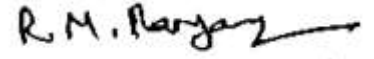
Week	Reason(s) for revision as furnished by SRLDC
29 th May – 4 th June, 2017	Schedule file revision: 1. ER ISGS correction corresponding schedule to TN & Solar of Rajasthan to Karnataka for 01.06.17 to 04.06.17. 2. Shared Projects of AP/TG for 01.06.17 3. STOA 14030A for 01.06.17 4. M_15_03 for 01.06.17 5. IR schedules
12 th to 18 th June, 2017	Schedule file revision: 1. Corrected (17-06-2017 - 75 th Block - N40985C- SR-ER-NR) 2. Corrected (16-06-2017 & 17/18-06-2017 - Correction only in IR schedules) Schedules 3. Correction in M_16_08 schedules & Losses
3 rd to 9 th July, 2017	Drawal file revision: 1. Ramagundam-Telangana STPP construction feeders were not considered in the injection computation of Ramagundam St 1, 2, 3 and Telangana. 2. PT ratio of ST_1 and ST-2 at NLC Exp-1 was considered as 220/110V instead of 220/100V. Injection of NLC Exp-1 and drawal of TN has been revised on account of the same. 3. There was under recording of 220 kV Tallapalli Line at Chalaturthy for the above period. However Tallapalli end of the line was replaced with Chalaturthy end inadvertently, instead of Chalaturthy end with Tallapalli end. AP and TS drawals has been revised.

	Schedule file revision: 1. Shared Project Correction.
10 th to 16 th July, 2017	Drawal file revision: 1. PT ratio of ST-1 and ST-2 at NLC Exp-1 was considered as 220kV/110V instead of 220kV/100V and injection of NLC Exp-1 has been revised.
17 th to 23 rd July, 2017	Schedule file Revision: 1. Changes were due to STOA 40915 correction on 21.07.17 and on 22.07.17 -kudgi, simhstg1 missing got corrected 2. Revised PX files and revised STOA- N42465.

The revised account statements are available on SRPC website.

The inconvenience is regretted.

Yours faithfully,



(आर एम रंगराजन/R. M Rangarajan)

अधीक्षण अभियन्ता(वा)/Superintending Engineer (C)

संलग्नक:यथोपरि/ Encl: as above

Deviation Settlement Account

From 29-May-2017 TO 04-June-2017

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	-56288253	0	-16703359	-620068	-59132285	7,64,55,712	Payable
Karnataka	-32282638	0	-1691987	211076	-32776776	3,42,57,687	Payable
Kerala	-22468697	0	-48829	-1117692	-22468697	2,36,35,218	Payable
Tamil Nadu	12608256	0	-4707668	189517	1377922	31,40,229	Payable
Telangana	86387388	0	-2054081	-644801	58093421	5,53,94,539	Receivable
Puducherry	2507859	0	-106256	-363576	2416161	19,46,329	Receivable
PGCIL(SR)	955853	0	-14034	0	955853	9,41,819	Receivable
Goa(SR)	1408572	0	-18165	-1497514	1262669	2,53,010	Payable
CGS/ISGS Under APM							
NTPC,RSTPS	-3525825	-	-15269	--	-4089082	41,04,351	Payable
NTPC,RSTPS-III	-1475674	-	-5617	--	-1668783	16,74,400	Payable
NTPC,Talcher-II	-1146754	-	-52028	--	-913331	9,65,359	Payable
NTPC,Sim'dri-II	-2210736	-	-3321	--	-2677173	26,80,494	Payable
NTPC,Sim'dri-I	-3428333	-	-20119	--	-3532599	35,52,718	Payable
NTECL	-7411082	-	-713113	--	-6650394	73,63,507	Payable
NLC, II Stage I	4467608	-	-427537	--	4244867	38,17,330	Receivable
NLC, II Stage II	7194049	-	-180399	--	6081455	59,01,056	Receivable
NLC, I Expn	10220460	-	-112713	--	8503141	83,90,428	Receivable
NLC, II Expn	1323259	-	-29521	--	1119723	10,90,202	Receivable
NTPL	-2661084	-	-96650	--	-2375815	24,72,465	Payable
NTPC,Kudgi-Unit I	0	-	0	--	0	0	Payable
Sellers							
TPCIL	498424	0	-736128	--	175483	5,60,645	Payable
MEPL	-821052	0	0	--	-821052	8,21,052	Payable
SEL	-307920	0	0	--	-307920	3,07,920	Payable
LKPPL	0	0	0	--	0	0	Payable
LKPPL III	-643117	0	0	--	-643117	6,43,117	Payable
Coastal(CE)	-727957	0	-416896	--	-727957	11,44,853	Payable
IL&FS	-1100420	0	0	--	-1100420	11,00,420	Payable
NCC (SGPL Unit-1 and Unit-2)	485672	0	-294472	--	478664	1,84,192	Receivable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-140645048	-	-	-	-140645048	14,06,45,048	Payable
Eastern Region	112608142	-	-	-	112608142	11,26,08,142	Receivable
Infirm Generators							
TPCIL (Im. Coal)	0	-	--	--	0	0	Payable
NPCIL,KKNPP (Start Up)	0	-	--	--	0	0	Payable
NLC, II Expn (Domes. Coal)	0	-	--	--	0	0	Payable
NTPL (Domes. Coal)	0	-	--	--	0	0	Payable
IL&FS (Im. Coal)	0	-	--	--	0	0	Payable
LKPPL III (RLNG)	0	-	--	--	0	0	Payable
Coastal(CE) (Im. Coal)	0	-	--	--	0	0	Payable
NTPC,Kudgi Unit 1 (Domestic. Coal)	-4988320	-	--	--	-4988320	49,88,320	Payable
NTPC,Kudgi Unit 2 (Domestic. Coal)	-3029169	-	--	--	-3029169	30,29,169	Payable
NTPC,Kudgi Unit 3 (Domestic. Coal)	0	-	--	--	0	0	Payable
NCC (Im. Coal)	0	-	--	--	0	0	Payable
NCC Unit-2 (Im. Coal)	0	-	--	--	0	0	Payable
Total Rec	240665542	Total Pay	-285162079	Total Diff	-44496537	Surplus amount in the Pool	12,35,21,657
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.							

Deviation Settlement Account

From 12-June-2017 TO 18-June-2017

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	-52297910	0	-9374649	-695031	-52963172	6,30,32,852	Payable
Karnataka	-29933186	0	-928239	-662511	-30091718	3,16,82,468	Payable
Kerala	-23957914	0	-1686	-1113238	-23957914	2,50,72,838	Payable
Tamil Nadu	16916597	0	-5592230	-2402550	2486527	55,08,253	Payable
Telangana	35265812	0	-162280	-707194	29387452	2,85,17,978	Receivable
Puducherry	803294	0	-3715	-354029	690219	3,32,475	Receivable
PGCIL(SR)	818446	0	-1283	0	818446	8,17,163	Receivable
Goa(SR)	592502	0	0	-1268903	592502	6,76,401	Payable
CGS/ISGS Under APM							
NTPC,RSTPS	-15608863	-	-43857	--	-15424880	1,54,68,737	Payable
NTPC,RSTPS-III	-2924657	-	-277664	--	-2848371	31,26,035	Payable
NTPC,Talcher-II	-6590	-	0	--	-141869	1,41,869	Payable
NTPC,Sim'dri-II	-4265898	-	-4046	--	-4184111	41,88,157	Payable
NTPC,Sim'dri-I	-3909039	-	0	--	-3827103	38,27,103	Payable
NTECL	-6676059	-	-31784	--	-6347134	63,78,918	Payable
NLC, II Stage I	7126346	-	-199739	--	6353898	61,54,159	Receivable
NLC, II Stage II	7097084	-	-165038	--	6721916	65,56,878	Receivable
NLC, I Expn	8158674	-	-19104	--	7677460	76,58,356	Receivable
NLC, II Expn	-111852	-	-2616	--	-152279	1,54,895	Payable
NTPL	-1567895	-	-263873	--	-1539171	18,03,044	Payable
NTPC,Kudgi-Unit I	0	-	0	--	0	0	Payable
Sellers							
TPCIL	-3286168	0	0	--	-3286168	32,86,168	Payable
MEPL	237459	0	-8519	--	178902	1,70,383	Receivable
SEL	-297994	0	0	--	-297994	2,97,994	Payable
LKPPL	0	0	0	--	0	0	Payable
LKPPL III	-502993	0	0	--	-502993	5,02,993	Payable
Coastal(CE)	-278805	0	-7352	--	-293351	3,00,703	Payable
IL&FS	-2888935	0	-881	--	-2888935	28,89,816	Payable
NCC (SGPL Unit-1 and Unit-2)	-2506940	0	-1479594	--	-2608333	40,87,927	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-97555003	-	-	-	-97555003	9,75,55,003	Payable
Eastern Region	166815622	-	-	-	166815622	16,68,15,622	Receivable
Infirm Generators							
TPCIL (Im. Coal)	0	-	--	--	0	0	Payable
NPCIL, KKNPP (Start Up)	0	-	--	--	0	0	Payable
NLC, II Expn (Domes. Coal)	0	-	--	--	0	0	Payable
NTPL (Domes. Coal)	0	-	--	--	0	0	Payable
IL&FS (Im. Coal)	0	-	--	--	0	0	Payable
LKPPL III (RLNG)	0	-	--	--	0	0	Payable
Coastal(CE) (Im. Coal)	0	-	--	--	0	0	Payable
NTPC, Kudgi Unit 1 (Domestic. Coal)	-1206566	-	--	--	-1206566	12,06,566	Payable
NTPC, Kudgi Unit 2 (Domestic. Coal)	-1289330	-	--	--	-1289330	12,89,330	Payable
NTPC, Kudgi Unit 3 (Domestic. Coal)	0	-	--	--	0	0	Payable
NCC (Im. Coal)	0	-	--	--	0	0	Payable
NCC Unit-2 (Im. Coal)	0	-	--	--	0	0	Payable
Total Rec	243831836	Total Pay	-251072597	Total Diff	-7240761	Surplus amount in the Pool	5,54,55,056
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Recievable.							

Deviation Settlement Account

From 03-July-2017 TO 09-July-2017

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	-62314861	0	-8610597	-653847	-62604001	7,18,68,445	Payable
Karnataka	-17216596	0	-497622	80761	-18237115	1,86,53,976	Payable
Kerala	-21650742	0	-1005	-1482976	-21650742	2,31,34,723	Payable
Tamil Nadu	10598162	0	-3129660	-2753383	1065689	48,17,354	Payable
Telangana	24627536	0	-311339	-783392	18739556	1,76,44,825	Receivable
Puducherry	3646315	0	-12884	-454825	3566741	30,99,032	Receivable
PGCIL(SR)	922742	0	-2264	0	922742	9,20,478	Receivable
Goa(SR)	71695	0	0	-1223381	71695	11,51,686	Payable
CGS/ISGS Under APM							
NTPC,RSTPS	-7034110	-	-19125	--	-7079155	70,98,280	Payable
NTPC,RSTPS-III	-1788124	-	-5838	--	-1906959	19,12,797	Payable
NTPC,Talcher-II	-77498	-	0	--	-332858	3,32,858	Payable
NTPC,Sim'dri-II	-3853041	-	0	--	-3864761	38,64,761	Payable
NTPC,Sim'dri-I	-3264024	-	-200	--	-3227760	32,27,960	Payable
NTECL	-7476260	-	-5538	--	-6754231	67,59,769	Payable
NLC, II Stage I	2482282	-	-5558	--	2254672	22,49,114	Receivable
NLC, II Stage II	9900616	-	-2	--	7283480	72,83,478	Receivable
NLC, I Expn	7473055	-	-16754	--	6898384	68,81,630	Receivable
NLC, II Expn	-319380	-	-300472	--	-186290	4,86,762	Payable
NTPL	-4284840	-	-676334	--	-3419892	40,96,226	Payable
NTPC,Kudgi-Unit I	0	-	0	--	0	0	Payable
Sellers							
TPCIL	-270353	0	0	--	-270353	2,70,353	Payable
MEPL	-678300	0	0	--	-678300	6,78,300	Payable
SEL	-322523	0	0	--	-322523	3,22,523	Payable
LKPPL	0	0	0	--	0	0	Payable
LKPPL III	-279350	0	0	--	-279350	2,79,350	Payable
Coastal(CE)	789023	0	0	--	789023	7,89,023	Receivable
IL&FS	-1303567	0	-74	--	-1303567	13,03,641	Payable
NCC (SGPL Unit-1 and Unit-2)	-1566220	0	-12182	--	-1679830	16,92,012	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-132013224	-	-	-	-132013224	13,20,13,224	Payable
Eastern Region	184042109	-	-	-	184042109	18,40,42,109	Receivable
Infirm Generators							
TPCIL (Im. Coal)	0	-	--	--	0	0	Payable
NPCIL,KKNPP (Start Up)	0	-	--	--	0	0	Payable
NLC, II Expn (Domes. Coal)	0	-	--	--	0	0	Payable
NTPL (Domes. Coal)	0	-	--	--	0	0	Payable
IL&FS (Im. Coal)	0	-	--	--	0	0	Payable
LKPPL III (RLNG)	0	-	--	--	0	0	Payable
Coastal(CE) (Im. Coal)	0	-	--	--	0	0	Payable
NTPC,Kudgi Unit 1 (Domestic. Coal)	-1303738	-	--	--	-1303806	13,03,806	Payable
NTPC,Kudgi Unit 2 (Domestic. Coal)	11568162	-	--	--	7350601	73,50,601	Receivable
NTPC,Kudgi Unit 3 (Domestic. Coal)	0	-	--	--	0	0	Payable
NCC (Im. Coal)	0	-	--	--	0	0	Payable
NCC Unit-2 (Im. Coal)	0	-	--	--	0	0	Payable
Total Rec	256121697	Total Pay	-267016751	Total Diff	-10895054	Surplus amount in the Pool	5,50,08,516
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.							

Deviation Settlement Account

From 10-July-2017 TO 16-July-2017

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	-25346992	0	-3036122	-385900	-26468366	2,98,90,388	Payable
Karnataka	-14321839	0	-1137794	-945127	-16521916	1,86,04,837	Payable
Kerala	-22901932	0	-12707	-1234375	-22953798	2,42,00,880	Payable
Tamil Nadu	9887364	0	-4432521	-1895430	-1920907	82,48,858	Payable
Telangana	46928807	0	-242669	-439795	37617156	3,69,34,692	Receivable
Puducherry	4714650	0	-17363	-362760	4578057	41,97,934	Receivable
PGCIL(SR)	837644	0	-4051	0	837644	8,33,593	Receivable
Goa(SR)	4085327	0	-9603	-1196021	4026532	28,20,908	Receivable
CGS/ISGS Under APM							
NTPC,RSTPS	-6596943	-	-18645	--	-6590091	66,08,736	Payable
NTPC,RSTPS-III	-1654150	-	0	--	-1739741	17,39,741	Payable
NTPC,Talcher-II	-1070925	-	-3152	--	-1064614	10,67,766	Payable
NTPC,Sim'dri-II	-3894634	-	0	--	-3893047	38,93,047	Payable
NTPC,Sim'dri-I	-2093237	-	-3080	--	-2103821	21,06,901	Payable
NTECL	-3884664	-	0	--	-3800296	38,00,296	Payable
NLC, II Stage I	4412336	-	-34267	--	4180662	41,46,395	Receivable
NLC, II Stage II	8231001	-	-45700	--	7098742	70,53,042	Receivable
NLC, I Expn	7621626	-	-11496	--	7219103	72,07,607	Receivable
NLC, II Expn	2052809	-	-3949	--	1999904	19,95,955	Receivable
NTPL	-391820	-	-386440	--	-458386	8,44,826	Payable
NTPC,Kudgi-Unit I	0	-	0	--	0	0	Payable
Sellers							
TPCIL	-900957	0	0	--	-900957	9,00,957	Payable
MEPL	-541892	0	0	--	-541892	5,41,892	Payable
SEL	-240159	0	0	--	-240159	2,40,159	Payable
LKPPL	0	0	0	--	0	0	Payable
LKPPL III	-309111	0	0	--	-309111	3,09,111	Payable
Coastal(CE)	-2375552	0	-546015	--	-2375552	29,21,567	Payable
IL&FS	-1722382	0	0	--	-1722382	17,22,382	Payable
NCC (SGPL Unit-1 and Unit-2)	-3111205	0	-10897	--	-3179235	31,90,132	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-88795520	-	-	-	-88795520	8,87,95,520	Payable
Eastern Region	100424783	-	-	-	100424783	10,04,24,783	Receivable
Infirm Generators							
TPCIL (Im. Coal)	0	-	--	--	0	0	Payable
NPCIL, KKNPP (Start Up)	0	-	--	--	0	0	Payable
NLC, II Expn (Domes. Coal)	0	-	--	--	0	0	Payable
NTPL (Domes. Coal)	0	-	--	--	0	0	Payable
IL&FS (Im. Coal)	0	-	--	--	0	0	Payable
LKPPL III (RLNG)	0	-	--	--	0	0	Payable
Coastal(CE) (Im. Coal)	0	-	--	--	0	0	Payable
NTPC, Kudgi Unit 1 (Domestic. Coal)	-1718916	-	--	--	-1742439	17,42,439	Payable
NTPC, Kudgi Unit 2 (Domestic. Coal)	-3654005	-	--	--	-3654005	36,54,005	Payable
NTPC, Kudgi Unit 3 (Domestic. Coal)	0	-	--	--	0	0	Payable
NCC (Im. Coal)	0	-	--	--	0	0	Payable
NCC Unit-2 (Im. Coal)	0	-	--	--	0	0	Payable
Total Rec	189196347	Total Pay	-185526835	Total Diff	3669512	Surplus amount in the Pool	3,94,09,531
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Recievable.							

Deviation Settlement Account

From 17-July-2017 TO 23-July-2017

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	-26651756	0	-2388291	-146960	-27111184	2,96,46,435	Payable
Karnataka	956030	0	-269848	-1219329	-1531433	30,20,610	Payable
Kerala	-23644268	0	-84173	-1388186	-23644268	2,51,16,627	Payable
Tamil Nadu	-17448675	0	-10244756	-3203150	-24949362	3,83,97,268	Payable
Telangana	20242801	0	-1248949	-176937	12823051	1,13,97,165	Receivable
Puducherry	721612	0	-8845	-376343	571053	1,85,865	Receivable
PGCIL(SR)	629333	0	-3516	0	629333	6,25,817	Receivable
Goa(SR)	4719614	0	-40976	-1138040	4700674	35,21,658	Receivable
CGS/ISGS Under APM							
NTPC,RSTPS	-1013190	-	-1579	--	-1663992	16,65,571	Payable
NTPC,RSTPS-III	-1762328	-	-32	--	-1894489	18,94,521	Payable
NTPC,Talcher-II	-467705	-	-5374	--	-428909	4,34,283	Payable
NTPC,Sim'dri-II	-2676394	-	-607	--	-2755348	27,55,955	Payable
NTPC,Sim'dri-I	-2505639	-	-2878	--	-2489644	24,92,522	Payable
NTECL	-4360141	-	-13448	--	-4269480	42,82,928	Payable
NLC, II Stage I	7029232	-	-108379	--	6305186	61,96,807	Receivable
NLC, II Stage II	9643067	-	-71882	--	8041491	79,69,609	Receivable
NLC, I Expn	8307217	-	-33360	--	7660992	76,27,632	Receivable
NLC, II Expn	1624748	-	-10496	--	1607726	15,97,230	Receivable
NTPL	-1881128	-	-8460	--	-1938884	19,47,344	Payable
NTPC,Kudgi-Unit I	0	-	0	--	0	0	Payable
Sellers							
TPCIL	-1245092	0	0	--	-1245092	12,45,092	Payable
MEPL	-550712	0	0	--	-550712	5,50,712	Payable
SEL	-285937	0	0	--	-285937	2,85,937	Payable
LKPPL	0	0	0	--	0	0	Payable
LKPPL III	-383461	0	0	--	-383461	3,83,461	Payable
Coastal(CE)	-1078672	0	0	--	-1078672	10,78,672	Payable
IL&FS	-1430348	0	-6193	--	-1430348	14,36,541	Payable
NCC (SGPL Unit-1 and Unit-2)	-4940880	0	-11835	--	-4954749	49,66,584	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-67236504	-	-	-	-67236504	6,72,36,504	Payable
Eastern Region	68655223	-	-	-	68655223	6,86,55,223	Receivable
Infirm Generators							
TPCIL (Im. Coal)	0	-	--	--	0	0	Payable
NPCIL,KKNPP (Start Up)	0	-	--	--	0	0	Payable
NLC, II Expn (Domes. Coal)	0	-	--	--	0	0	Payable
NTPL (Domes. Coal)	0	-	--	--	0	0	Payable
IL&FS (Im. Coal)	0	-	--	--	0	0	Payable
LKPPL III (RLNG)	0	-	--	--	0	0	Payable
Coastal(CE) (Im. Coal)	0	-	--	--	0	0	Payable
NTPC,Kudgi Unit 1 (Domestic. Coal)	-2933974	-	--	--	-2933974	29,33,974	Payable
NTPC,Kudgi Unit 2 (Domestic. Coal)	23023897	-	--	--	16281604	1,62,81,604	Receivable
NTPC,Kudgi Unit 3 (Domestic. Coal)	0	-	--	--	0	0	Payable
NCC (Im. Coal)	0	-	--	--	0	0	Payable
NCC Unit-2 (Im. Coal)	0	-	--	--	0	0	Payable
Total Rec	145552774	Total Pay	-162496804	Total Diff	-16944030	Surplus amount in the Pool	6,77,12,931
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Recievable.							