

भारत सरकार केंद्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति बेंगलूरु - 560 009	 सत्यमेव जयते	Government of India Central Electricity Authority Southern Regional Power Committee Bengaluru - 560 009	
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सं/No. SRPC/SE I I/2017/		दिनांक / Date	06.04.2017

- 1) Associate Vice President, Adani Enterprises Ltd, Ahmedabad
- 2) Chief Engineer (GO), TANTRANSCO, Chennai
- 3) Chief Engineer (NCES), TANGEDCO, Chennai
- 4) AGM i/c SRLDC, Bengaluru

Sir,

This is in continuation to our letter dated 31st March 2017 regarding Meeting to discuss modalities for scheduling and dispatch of Adani Solar Power Project at Kamuthi. The esteemed advice of Central Electricity Authority received by this Office from the Chief Engineer (Legal) vide letter dated 30th March 2017 had already been circulated by this office.

In this regard, the Meeting to discuss further course of action on scheduling etc is now proposed to be held on **19th April 2017 (Wednesday)** at **10 30 hours** in the Conference Hall of SRPC. The Agenda for the Meeting is enclosed please.

It is requested that you may kindly make it convenient to attend the Meeting.

Thanking you,

Encl: as above

Yours faithfully,



(Asit Singh)
 Superintending Engineer

Sub: Agenda for the Meeting to be held on 19.04.2017 on scheduling of Adani Solar Project at Kamuthi in Tamil Nadu

1. Scheduling to be carried out by SRLDC - Procedure for Implementation of Framework on Forecasting, Scheduling and Imbalance Handling for Renewable Energy (RE) generating stations including Power Parks based on Wind and Solar at Inter-State level has been approved by Hon'ble CERC vide letter dated 03.03.2017 and would be applicable in this case. The following would be required to be adhered by RE generator:
 - Submit one time details to concerned RLDC as per Annexure-I of Procedure.
 - Provide **available capacity, day ahead forecast** (based on their own forecast or on the forecast done by RLDC) and **schedule** as per Annexure-II of Procedure through web based application maintained by RLDCs.
 - Provide real time availability (at Turbine/inverter level) and generation data (at pooling station level) as per Annexure-III of Procedure.
 - Provide monthly data transfer as per Annexure-IV of Procedure.
 - **Be responsible for metering and data collection**, transmission and coordination with RLDC, SLDC, RPC, CTU and other agencies as per IEGC and extant CERC Regulations.
 - ✓ *In the 03.11.2016 meeting, it was noted that metered data in the specified format would be furnished in a time bound manner.*
 - Undertake commercial settlement for all deviation-settlement charges as per applicable CERC Regulations.
 - **Submit a copy of the agreement** to concerned RLDC wherein it is mentioned that RE Generator or Lead Generator or Principal Generator **shall undertake all operational and commercial responsibilities on behalf of Generating Stations as per the prevalent CERC Regulations.**
 - **Perform commercial settlement beyond the connection points (de-pooling arrangement) and technical Coordination** amongst the generators within the pooling station and up to the connection point as the case may be.
 - **Furnish the PPA rates on notarized Affidavit for the purpose of deviation charge** account preparation to the respective RPC supported by the copy of PPA.
 - ✓ *TNERC approved rates for different control periods*

- SPPD / WPPD shall be responsible for registering the Solar Power Park with the respective RLDC/SLDC as applicable as a user.
- SPPD/WPPD shall be responsible for complying with all the provisions of CEA standards for Grid Connectivity and other relevant CERC or CEA Regulations.
- SPPD/WPPD shall be responsible for sending SCADA data to the RLDC and to the Renewable Energy Management Centre (REMC).
 - ✓ *In the meeting held on 03.11.2016, it was noted that Hotline facility would be required to SRLDC from Kamuthi Control Room.*
 - ✓ *Establishment of Kamuthi Control Centre with internet facility*
 - ✓ *Details of Nodal Officers for various activities*
- In the event of contingency, transmission constraints, congestion in the network, threat to system security, the transaction of RE generators already scheduled by RLDC may be curtailed as per provisions of IEGC for ensuring secure and reliable operation.
- Interface Energy Meters at Intra-State level shall be installed by State Transmission Utility/SPPD/WPPD as per CEA Metering Regulation, 2006 and amendment thereof.
 - ✓ *In the meeting held on 03.11.2016, M/s AGEL had agreed that the metering would be at TANTRANSCO end.*
 - ✓ *On a query by TANTRANSCO about ownership of Meters, it was clarified that as per the provisions of CEA Metering Regulation interface meters need to be provided by STU.*
 - ✓ *TANTRANSCO had stated that some re-engineering works may be required at Kamuthi S/S for the metering compliance.*
- Indemnification Certificate by RE generator

2. Any other point, with the permission of the Chair.
