



भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बेंगलूर :-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
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सं. दक्षेविस /अअ.1/4(विचलन)/2019/
No. SRPC/SE-1/4(Dev)/2019/

दिनांक /Dated: 20-February, 2019

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 04/02/19 to 10/02/19 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं। 15 मिनट के समय खण्ड में, मूल एवं संगणित आंकड़े की साफ्ट कॉपी के फाईलें, (जिप फॉर्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, www.srpc.kar.nic.in.

भवदीय, Yours faithfully

टी वेंकटेश्वरलु

(टी वेंकटेश्वरलु /T. VENKATESWARLU)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settlement Account

From 04-February-2019 TO 10-February-2019

Entity	Deviation (Rs)* Additional	Deviation (Rs)* Additional for Sign Change	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR						
Andhra Pradesh	-7907647	-2573107	-1024846	15428047	39,22,447	Receivable
Karnataka	-5688156	-1491033	-4183810	-6189857	1,75,52,856	Payable
Kerala	-1115503	0	-3258351	-6808988	1,11,82,842	Payable
*Tamil Nadu	-10496842	-6880243	-10009032	8685222	1,87,00,895	Payable
Telangana	-11785599	-569920	-1583623	-2257262	1,61,96,404	Payable
Puducherry	-367488	-540659	-1020247	-382591	23,10,985	Payable
PGCIL(SR)	-228078	-85488	0	1201981	8,88,415	Receivable
Goa(SR)	-119622	-79175	-2250221	197938	22,51,080	Payable
CGS/ISGS Under APM						
NTPC,RSTPS	-340508	0	--	-2624745	29,65,253	Payable
NTPC,RSTPS-III	-962465	-120679	--	-2952119	40,35,263	Payable
NTPC,Talcher-II	-494796	-527982	--	-2203471	32,26,249	Payable
NTPC,Sim'dri-II	-585328	-84962	--	-1460236	21,30,526	Payable
NTPC,Sim'dri-I	-94159	-98725	--	-1221582	14,14,466	Payable
NTECL	-664790	-306446	--	-6336777	73,08,013	Payable
NLC, II Stage I	-584070	0	--	1902037	13,17,967	Receivable
NLC, II Stage II	-1006653	-138613	--	1006408	1,38,858	Payable
NLC, I Expn	-332545	-249631	--	2210040	16,27,864	Receivable
NLC, II Expn	-793287	-379652	--	-258883	14,31,822	Payable
NTPL	-219601	-281664	--	-393815	8,95,080	Payable
NTPC,Kudgi-Unit I	-839419	-494379	--	-4612201	59,45,999	Payable
Sellers						
SEIL/ TPCIL	-152910	-44114	--	175404	21,620	Payable
MEPL	-519	0	--	-155156	1,55,675	Payable
SEL	-1433	0	--	-312474	3,13,907	Payable
LKPPL	0	0	--	0	0	Payable
LKPPL III	-661	0	--	-128965	1,29,626	Payable
Coastal(CE)	-240526	-3270570	--	-1828381	53,39,477	Payable
IL&FS	-44119	-82637	--	-196382	3,23,138	Payable
NCC (SGPL Unit-1 and Unit-2)	-129029	-48166	--	-213142	3,90,337	Payable

Entity	Deviation (Rs)* Additional	Deviation (Rs)* Additional for Sign Change	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional						
Western Region	-	-	-	184624830	18,46,24,830	Receivable
Eastern Region	-	-	-	-87593720	8,75,93,720	Payable
Infirm Generators						
*NNTPP (Lignite)	-2620456	--	--	-2620456	26,20,456	Payable
MEPL (Imported Coal)	-449401	--	--	-449401	4,49,401	Payable
0	-	0	-	0	Surplus amount in the Pool	26,42,425
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Recievable.						
Note: * Propotional loss components have been calculated and added to NNTPP infirm and TN postfacto						
Renewable Entity						
Entity	Net Deviation for the week (MWh)		Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool	
Solar Entity						
ACME Hissar,NPKUNTA	149.97		611781	6,11,781	Receivable	
ACME Bhiwadi,NPKUNTA	-74.667		-347767	3,47,767	Payable	
ACME Karnal,NPKUNTA	-84.346		-416271	4,16,271	Payable	
AZURE,NPKUNTA	-33.929		-157638	1,57,638	Payable	
FRV,NPKUNTA	-100.518		-474830	4,74,830	Payable	
TATA,NPKUNTA	-104.037		-491648	4,91,648	Payable	
NTPC,NPKUNTA	179.147		1056598	10,56,598	Receivable	
FRV II,NPKUNTA	-85.13		-395713	3,95,713	Payable	
Non-Solar Entity						
GIREL, Tuticorin (Wind)	-1853.416		-6743105	67,43,105	Payable	
MYTRAH, Tuticorin (Wind)	-779.888		-2734259	27,34,259	Payable	
0	-	0	-	0	Surplus amount in the Pool	1,00,92,852
Total Amount to the Pool after considering the Renewable Entity					Surplus amount in the Pool	1,27,35,277