

FAX / SPEED POST

	भारत सरकार केंद्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति बेंगलूर 009 560 -	 सत्यमेव जयते	Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BANGALORE - 560 009	 आई एस ओ : 9001-2000 ISO: 9001-2000
Phone : 080-22282516 ; FAX : 080-22259343; e-mail: mssrpc-ka@nic.in ; web site: www.srpc.kar.nic.in				
सं/No. SRPC/SE-(O)/54/UA/2018-19/			दिनांक / Date: 07.09.2018	

1. Chairperson, SRPC & CMD, APTRANSCO, Vijayawada.	14. CMD, TSTRANSCO, Hyderabad.
2. Director (Grid & Tr.Mgmt.), APTRANSCO, Vza.	15. Director (P & GO), TSTRANSCO, Hyd.
3. CMD, APSPDCL, Tirupati	16. CMD, TSNPDCL, Warangal
4. Managing Director, KPTCL, Bengaluru.	17. Secretary (Power), Puducherry.
5. Managing Director, PCKL, Bengaluru.	18. Director (O), PGCIL, Gurgaon, Haryana.
6. Director (Transmission), KPTCL, Bengaluru.	19. Director (Commercial), NTPC, New Delhi.
7. CMD, KSEBL, Tiruvanathapuram	20. RED, SRHQ, NTPC, Secunderabad
8. Director(Tr.&Syst. Opn.),KSEBL,Thiruvananthapuram	21. Director (Power), NLC, Neyveli.
9. Director(Finance),KSEBL,Thiruvananthapuram	22. Director (Finance), NPCIL, Mumbai.
10. Chairman, TNEB, Chennai	23. CEO, NTECL, Chennai
11. Managing Director, TANTRANSCO, Chennai.	24. CEO, NTPL, Tuticorin
12. Director (Distribution), TANGEDCO, Chennai	25. CEO, POSOCO, New Delhi
13. Director(Opn), TANTRANSCO, Chennai.	

Sub: Allocation of Power from Third Unit (800 MW) of Kudgi Stage –I (NTPC) from the date of COD- Reg.

Ref: MoP letter No. 5/5/2015 - Th.II dated 6th October 2015

Sir,

In the meeting held on 31.08.2018 at Hyderabad, NTPC had informed that the COD of Unit-3(800 MW) would be around 15.09.2018.

MoP vide letter dated **6th October 2015** had furnished the allocation to the SR constituents from Kudgi Stage-I (NTPC). The unallocated quantum is distributed in the ratio of the firm shares in-line with provisions of CERC (Terms and Conditions of Tariff), Regulations 2014 and pooled with the Unallocated power of SR. Revised allocation (firm + unallocated) in percentage from Central Generating Stations (CGS) of SR to the beneficiaries is given at ANNEXURE

The above allocations are to be implemented from **00:00 hrs from the date of commercial operation of the Unit-3**. The beneficiaries are required to maintain LC commensurate with the allocated power.

भवदीय/Yours Faithfully,


F सदस्य सचिव /Member Secretary

Copy to:

1. Chief Engineer, SLDC, APTRANSCO, Vza.	16. GM (Comml), NLC, Neyveli
2. Chief Engineer (Comml), APPCC, Hyd.	17. CGM, Thermal PowerStation II, NLC, Neyveli
3 Chief Engineer, SLDC, KPTCL, Bengaluru	18. GM, TPS-I (Expn.), NLC, Neyveli
4. Additional Director (Proj.), PCKL, Bengaluru	19. GM, TPS-II (Expn.), NLC, Neyveli
5. Chief Engineer (SO), KSEBL, Kalamassery.	20. DGM, (Commercial), NTPL, Tuticorin
6 Chief Engineer(GO), TANTRANSCO, Chennai	21. DGM, (Commercial), NTECL, Chennai
7. Chief Engineer, SLDC, TSTRANSCO, Hyd.	22. Station Director, MAPS , Kalpakkam
8. Chief Engineer (Comml), TSPCC, Hyd.	23. Station Director, KGS, Kaiga
9. Superintending Engineer-I, ED, Puducherry.	24. Station Director, KKNPP, Kudankulam
10. Chief Electrical Engineer, E.D, Goa.	25. DGM, (Commercial), NPCIL, Mumbai.
11. GM,RSTPS, NTPC, Ramagundam	26. ED, SRTS-I, PGCIL, Secunderabad.
12. GM (Comml), SRHQ, NTPC, Secunderabad	27. ED, SRTS-II,PGCIL, Bengaluru.
13. GM,TSTPS Stage-II, NTPC, Talcher.	28. GM , SRLDC,POSOCO, Bengaluru.
14. GGM, Simhadri STPS, NTPC, Simhadri	29. CE (GM), CEA, New Delhi.
15. ED (Thermal), NLC, Neyveli	30. CE (NPC), CEA, New Delhi.

**REVISED PERCENTAGE ALLOCATION (FIRM+UNALLOCATED) FROM ISGS OF SR
w.e.f. 00:00 hrs of COD**

ISGS	NTPC										NLC				NTECL		NTPL		NPCIL				
	Ramagundam STPS			Talcher STPS		Simhadri STPS		Simhadri STPS		Kudgi STPS		TPS-I @		TPS-II		Valiur STPS		Tuficorin		KAIGA GS		KKNPP	
	Stage-I&II	Stage-III	Stage-II	Stage-I	Stage-II	Stage-I	Stage-II	Stage-I	Stage-II	Stage-I	Stage-II	Stage-I	Stage-II	Expn.	Expn.	Expn.	STPS	Tuficorin	Units 1&2	Units 3&4	Unit-1	Unit-2	
Beneficiaries	2100	500	2000	1000	1000	1000	2400	630	840	420	500	1500	440	440	440	440	1000	1000	440	1000	1000	1000	
Andhra Pradesh	19.66	20.55	11.25	46.11	25.92	16.03	16.03	7.43	10.21	0.00	0.00	5.76	12.59	13.43	13.43	4.13	12.16	12.59	13.43	0.00	0.00	0.00	
Karnataka	20.12	21.17	18.89	0.00	19.77	54.54	54.54	23.18	23.41	25.80	25.80	10.91	31.49	33.99	33.99	8.49	21.28	31.49	33.99	23.37	22.10	22.10	
Kerala	11.67	12.20	21.35	0.00	8.57	4.67	4.67	10.00	10.71	16.33	16.33	3.33	8.64	7.95	7.95	5.23	7.25	8.64	7.95	14.04	13.30	13.30	
Tamil Nadu	23.76	25.01	24.36	0.00	21.07	13.44	13.44	30.07	33.65	53.94	53.94	71.07	27.25	24.07	24.07	75.24	41.38	27.25	24.07	58.91	56.25	56.25	
Telangana	16.35	17.25	10.69	53.89	23.13	11.32	11.32	9.37	12.61	0.00	0.00	7.27	15.77	16.75	16.75	5.11	15.05	15.77	16.75	0.00	5.00	5.00	
Puducherry	3.57	3.82	3.26	0.00	1.54	0.00	0.00	12.01	3.46	3.93	3.93	1.66	4.26	3.81	3.81	1.80	2.88	4.26	3.81	3.68	3.35	3.35	
NLC- Mines	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.94	5.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Goa	4.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Orissa	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVDC-Gazuwaka	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVDC-Talcher	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVDC-Kolar	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	

@ Ratio for sharing of capacity charges on weighted average

Percentage Allocation for Scheduling from NLC TPS-II From 18:00 hrs to 22:00 hrs.

(To be used for scheduling based on DC (Ex Bus, Ex Mines))

Beneficiary	NLC TPS-II	
	Stage - I	Stage -II
Andhra Pradesh	8.07	10.86
Karnataka	25.18	24.89
Kerala	10.86	11.39
Tamil Nadu	32.66	35.78
Telangana	10.18	13.41
Puducherry	13.05	3.67
TOTAL	100.00	100.00

REVISED PERCENTAGE ALLOCATION (FIRM+UNALLOCATED) FROM ISGS OF SR

w.e.f. 00:00 hrs of COD

From 02:00 hrs to 06:00 hrs.

ISGS Installed Capacity in MW	NTPC						NLC						NTECL		NTPL			NPCIL						
	Ramagundam STPS		Talcher STPS		Simhadri STPS		Kudgi STPS		TPS-II @		TPS-I		TPS-II		Vallur STPS		Tuticorin		MAPS		KAIGA GS		KKNPP	
	Stage-I	Stage-II	Stage-I	Stage-II	Stage-I	Stage-II	Stage-I	Stage-II	Stage-I	Stage-II	Expn.	Expn.	Expn.	Expn.	Units	Units	Units	Units	Units	Units	Units	Unit-1	Unit-2	
Beneficiaries	2100	500	2000	1000	1000	1000	2400	630	840	420	500	1500	440	440	440	440	1000	1000	440	440	440	1000	1000	
Andhra Pradesh	19.81	20.71	11.31	46.11	25.92	16.03	16.03	7.70	10.47	0.00	0.00	5.97	13.00	13.84	13.84	13.84	0.00	0.00	4.24	4.24	13.00	0.00	0.00	
Karnataka	20.08	21.14	18.87	0.00	19.78	54.54	54.54	23.13	23.36	25.81	25.81	10.86	31.41	33.91	33.91	33.91	0.00	0.00	8.46	8.46	31.41	23.38	22.10	
Kerala	11.67	12.20	21.35	0.00	8.56	4.66	4.66	10.00	10.71	16.27	16.27	3.33	8.63	7.95	7.95	7.95	0.00	0.00	5.23	5.23	8.63	14.02	13.30	
Tamil Nadu	23.44	24.68	24.25	0.00	21.08	13.45	13.45	29.54	33.13	53.98	53.98	70.65	26.42	23.24	23.24	23.24	0.00	0.00	75.02	75.02	26.42	58.92	56.25	
Telangana	16.55	17.45	10.76	53.89	23.13	11.32	11.32	9.67	12.90	0.00	0.00	7.51	16.25	17.23	17.23	17.23	0.00	0.00	5.24	5.24	16.25	0.00	5.00	
Puducherry	3.58	3.82	3.26	0.00	1.53	0.00	0.00	12.02	3.48	3.94	3.94	1.68	4.29	3.83	3.83	3.83	0.00	0.00	1.81	1.81	4.29	3.68	3.35	
NLC- Mines	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.94	5.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Goa	4.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Orissa	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVDC-Gaziwaka	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVDC-Talcher	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVDC-Kolar	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	

@ Ratio for sharing of capacity charges on weighted average

Percentage Allocation for Scheduling from NLC TPS-II from 02:00 hrs to 06:00 hrs.
{To be used for scheduling based on DC (Ex Bus, Ex Mines)}

Beneficiary	NLC TPS-II	
	Stage - I	Stage -II
Andhra Pradesh	8.36	11.13
Karnataka	25.12	24.84
Kerala	10.86	11.39
Tamil Nadu	32.09	35.23
Telangana	10.50	13.71
Puducherry	13.07	3.70
TOTAL	100.00	100.00

REVISED PERCENTAGE ALLOCATION (FIRM+UNALLOCATED) FROM ISGS OF SR

w.e.f. 00:00 hrs of CO2

From 00:00 hrs to 02:00 hr, 06:00 hrs to 18:00 hrs & 22:00 hrs to 24:00 hrs.

ISGS	NTPC										NLC					NTECL		NTPL		NPCIL						
	Ramagundam STPS		Talcher STPS		Simhadri STPS		Simhadri STPS		Kudgi STPS		TPS-II @		TPS-I		TPS-II		Vallur STPS		Tuticorin		MAPS		KAIGA GS		KKNPP	
	Stage-I&II	Stage-III	Stage-I	Stage-II	Stage-I	Stage-II	Stage-I	Stage-II	Stage-I	Stage-II	Stage-I	Stage-II	Expn.	Expn.	Expn.	Expn.	Units 1&2	Units 3&4	Units 1&2	Units 3&4	Unit-1	Unit-2	Units 1&2	Units 3&4	Unit-1	Unit-2
Beneficiaries	2100	500	2000	1000	1000	1000	1000	2400	2400	630	840	420	500	1500	440	440	440	440	1000	1000	440	440	1000	1000	1000	1000
Andhra Pradesh	19.72	20.62	11.28	46.11	25.92	25.92	16.03	16.03	16.03	7.56	10.33	0.00	0.00	5.86	12.78	13.62	13.62	12.32	12.32	4.18	4.18	0.00	0.00	0.00	0.00	0.00
Karnataka	20.29	21.35	18.95	0.00	19.78	19.78	54.55	54.55	54.55	23.46	23.68	25.83	25.83	11.13	31.93	34.43	34.43	21.62	21.62	8.60	8.60	23.38	23.38	23.38	23.38	22.10
Kerala	11.67	12.20	21.35	0.00	8.55	8.55	4.65	4.65	4.65	10.00	10.72	16.22	16.22	3.33	8.64	7.95	7.95	7.25	7.25	5.23	5.23	14.00	14.00	14.00	14.00	13.30
Tamil Nadu	23.43	24.67	24.24	0.00	21.08	21.08	13.45	13.45	13.45	29.52	33.11	54.01	54.01	70.64	26.39	23.21	23.21	40.69	40.69	75.01	75.01	58.93	58.93	58.93	58.93	56.25
Telangana	16.45	17.34	10.72	53.89	23.13	23.13	11.32	11.32	11.32	9.50	12.75	0.00	0.00	7.37	15.99	16.97	16.97	15.23	15.23	5.17	5.17	0.00	0.00	0.00	0.00	5.00
Puducherry	3.57	3.82	3.26	0.00	1.54	1.54	0.00	0.00	0.00	12.02	3.46	3.94	3.94	1.67	4.27	3.82	3.82	2.89	2.89	1.81	1.81	3.69	3.69	3.69	3.35	
NLC-Mines	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.94	5.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Goa	4.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Orissa	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC-Gazuwaka	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC-Talcher	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC-Koilar	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00

@ Ratio for sharing of capacity charges on weighted average

Percentage Allocation for Scheduling from NLC TPS-II from 00:00 hrs to 02:00 hr, 06:00 hrs to 18:00 hrs & 22:00 hrs to 24:00 hrs.

{To be used for scheduling based on DC (Ex Bus, Ex Mines)}

Beneficiary	NLC TPS-II	
	Stage - I	Stage -II
Andhra Pradesh	8.21	10.98
Karnataka	25.48	25.18
Kerala	10.86	11.40
Tamil Nadu	32.07	35.20
Telangana	10.32	13.56
Puducherry	13.06	3.68
TOTAL	100.00	100.00