



भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बेंगलूर :-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
29, Race Course Cross Road
BENGALURU - 560 009



आईएसओ : 9001-2000
ISO: 9001-2000

Phone : 080 -2228 2516 ; FAX : 080-2225 9343; e-mail: secommmlsrpc-ka@nic.in ; web site: www.srpc.kar.nic.in

सं. दक्षेविस /अअ.1/4(विचलन)/2018/

No. SRPC/SE-1/4(Dev)/2018/

दिनांक /Dated: 6th November, 2018

सेवा में / To

वितरण सूची के अनुसार/As per Distribution List

Subject: - Revised Deviation Settlement account statement (R1) for the months July and August, 2018

Ref 1: SRLDC mail dated 2nd August, 2018

Ref 2: SRLDC mail dated 7th August, 2018

Ref 3: SRLDC mail dated 3rd September, 2018

Ref 4: SRLDC mail dated 11th September, 2018

Ref 5: SRLDC letter No SRLDC/MO/2018 dated 18th September, 2018

Sir,

The DSM account for the weeks 16th to 22nd July, 2018, 13th to 19th August, 2018 and 20th to 26th August, 2018 have been revised, based on the revised data furnished by SRLDC, and attached at Annexure. The reasons furnished are as below:

Sl No.	Week /Day/Period	Reason(s) for revision as furnished by SRLDC
1.	22 th July, 2018	<ul style="list-style-type: none">Schedule data revision<ul style="list-style-type: none">NLC EXP schedule correction (state schedule more than entitlements).
2.	18 th and 20 th July, 2018	<ul style="list-style-type: none">Schedule data revision<ul style="list-style-type: none">WR ISGS revision.
3.	12 th August, 2018	Schedule data revision <ul style="list-style-type: none">Schedules revised on request of GMR Warora-TNEB LTA.
4.	16 th August, 2018	Schedule data revision <ul style="list-style-type: none">STOA 17847 correction 18:00 Hrs to 23:00 Hrs.
5.	21 st and 22 nd August, 2018	STOA Utility name correction from JSL (MSEB) to JSL(Orissa).(STOA NOs. 18152,18154,18166,15167)
6.	26 th August, 2018	STOA Revision SRLDC/FCFS/353
7.	20 th to 26 th August, 2018	Meter data revision SR Frequency computation was inadvertently done using second standby Meter of ER instead of using the first standby meter of ER for the day 20-08-2018.

The revised account statements are available on SRPC website.

The inconvenience is regretted.

Yours faithfully,

संलग्नक:यथोपरि/ Encl: as above

(असित सिंह/ASIT SINGH)

अधीक्षण अभियन्ता(वा)/Superintending Engineer (C)

Revised Deviation Settlement Account

From 16-July-2018 TO 22-July-2018

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	36278	0	-1473110	-707735	-3559952	57,40,797	Payable
Karnataka	18807369	0	-348515	-5854646	7907693	17,04,532	Receivable
Kerala	-11008575	0	-177472	-3462176	-11092369	1,47,32,017	Payable
*Tamil Nadu	11927623	0	-1617823	-11747843	5528807	78,36,859	Payable
Telangana	-20497343	0	-3641639	-1779541	-22748525	2,81,69,705	Payable
Puducherry	-1690525	0	-239350	-896877	-1847225	29,83,452	Payable
PGCIL(SR)	375217	0	-1012	0	375217	3,74,205	Receivable
Goa(SR)	228157	0	-48091	-1230675	111907	11,66,859	Payable
CGS/ISGS Under APM							
NTPC,RSTPS	2858337	-	-21570	--	2476280	24,54,710	Receivable
NTPC,RSTPS-III	412105	-	-321	--	271180	2,70,859	Receivable
NTPC,Talcher-II	5813758	-	0	--	5081719	50,81,719	Receivable
NTPC,Sim'dri-II	-2595951	-	-682214	--	-2728814	34,11,028	Payable
NTPC,Sim'dri-I	-4252784	-	-627263	--	-3789664	44,16,927	Payable
NTECL	-5846740	-	-372	--	-5702336	57,02,708	Payable
NLC, II Stage I	7332545	-	-7618	--	6797703	67,90,085	Receivable
NLC, II Stage II	11658234	-	-29480	--	9548136	95,18,656	Receivable
NLC, I Expn	6483956	-	-496401	--	5544021	50,47,620	Receivable
NLC, II Expn	-1104833	-	-294200	--	-814884	11,09,084	Payable
NTPL	-802623	-	-8933	--	-776818	7,85,751	Payable
NTPC,Kudgi-Unit I	0	-	0	--	0	0	Payable
Sellers							
SEIL/ TPCIL	-6078492	0	0	--	-6082365	60,82,365	Payable
MEPL	-70401	0	0	--	-70401	70,401	Payable
SEL	-417969	0	0	--	-417969	4,17,969	Payable
LKPPL	0	0	0	--	0	0	Payable
LKPPL III	-386884	0	0	--	-386884	3,86,884	Payable
Coastal(CE)	299134	0	-19942	--	299134	2,79,192	Receivable
IL&FS	-2022919	0	-3364	--	-2022919	20,26,283	Payable
NCC (SGPL Unit-1 and Unit-2)	-1146694	0	0	--	-1319375	13,19,375	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-458663418	-	-	-	-458663418	45,86,63,418	Payable
Eastern Region	391342617	-	-	-	391342617	39,13,42,617	Receivable
Infirm Generators							
NTPC,Kudgi Unit 3 (Domestic. Coal)	-2028443	-	--	--	-2028443	20,28,443	Payable
*NNTPP (Lignite)	-422173	-	--	--	-422173	4,22,173	Payable
MEPL (Imported Coal)	-1168627	-	--	--	-1168627	11,68,627	Payable
-	0	-	0	-	0	Surplus amount in the Pool	12,57,76,930
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Recievable.							
Note: * Propotional loss components have been calculated and added to NNTPP infirm and TN postfacto							
Renewable Entity							
ACME Hissar,NPKUNTA	-	-	--	--	0	0	Payable
ACME Bhiwadi,NPKUNTA	-	-	--	--	0	0	Payable
ACME Karnal,NPKUNTA	-	-	--	--	0	0	Payable
AZURE,NPKUNTA	-	-	--	--	0	0	Payable
FRV,NPKUNTA	-	-	--	--	0	0	Payable
TATA,NPKUNTA	-	-	--	--	0	0	Payable
NTPC,NPKUNTA	-	-	--	--	0	0	Payable
GIREL, TUTICORIN	-	-	--	--	0	0	Payable
-	0	-	0	-	0		
Total Amount to the Pool						Surplus amount in the Pool	12,57,76,930

Revised Deviation Settlement Account

From 13-August-2018 TO 19-August-2018

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	10835322	0	-578400	-531291	9471032	83,61,341	Receivable
Karnataka	35568345	0	-2789981	-3995867	24055476	1,72,69,628	Receivable
Kerala	23353595	0	-526524	-2752468	14789995	1,15,11,003	Receivable
*Tamil Nadu	12001763	0	-2571232	-8159988	4475066	62,56,154	Payable
Telangana	-2837890	0	-1079435	-1027175	-3649887	57,56,497	Payable
Puducherry	-1460545	0	-60406	-753915	-1466590	22,80,911	Payable
PGCIL(SR)	526466	0	-2982	0	526466	5,23,484	Receivable
Goa(SR)	3209173	0	-31868	-1335465	3117622	17,50,289	Receivable
CGS/ISGS Under APM							
NTPC,RSTPS	1741744	-	-537435	--	1727355	11,89,920	Receivable
NTPC,RSTPS-III	435308	-	-2882	--	296699	2,93,817	Receivable
NTPC,Talcher-II	5484198	-	-1928	--	4787332	47,85,404	Receivable
NTPC,Sim'dri-II	-1856414	-	-20711	--	-1889781	19,10,492	Payable
NTPC,Sim'dri-I	-2723867	-	0	--	-2739102	27,39,102	Payable
NTECL	1320629	-	-14319	--	1420293	14,05,974	Receivable
NLC, II Stage I	8914152	-	-116048	--	8074448	79,58,400	Receivable
NLC, II Stage II	13396235	-	-100859	--	11227121	1,11,26,262	Receivable
NLC, I Expn	5561277	-	-16961	--	5237850	52,20,889	Receivable
NLC, II Expn	456862	-	-45158	--	490963	4,45,805	Receivable
NTPL	-856480	-	-2233	--	-732841	7,35,074	Payable
NTPC,Kudgi-Unit I	0	-	0	--	0	0	Payable
Sellers							
SEIL/ TPCIL	-3096193	0	-9366	--	-3096193	31,05,559	Payable
MEPL	-34570	0	0	--	-34570	34,570	Payable
SEL	-390850	0	0	--	-390850	3,90,850	Payable
LKPPL	0	0	0	--	0	0	Payable
LKPPL III	-390705	0	0	--	-390705	3,90,705	Payable
Coastal(CE)	788288	0	0	--	788288	7,88,288	Receivable
IL&FS	-5293070	0	-5091	--	-5293070	52,98,161	Payable
NCC (SGPL Unit-1 and Unit-2)	-453517	0	-2147	--	-474395	4,76,542	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-725732693	-	-	-	-725732693	72,57,32,693	Payable
Eastern Region	550358892	-	-	-	550358892	55,03,58,892	Receivable
Infirm Generators							
NTPC,Kudgi Unit 3 (Domestic. Coal)	-3098577	-	--	--	-3098577	30,98,577	Payable
*NNTPP (Lignite)	-353383	-	--	--	-353383	3,53,383	Payable
MEPL (Imported Coal)	-755373	-	--	--	-755373	7,55,373	Payable
-	0	-	0	-	0	Surplus amount in the Pool	13,63,25,247
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Recievable.							
Note: * Propotional loss components have been calculated and added to NNTPP infirm and TN postfacto							
Renewable Entity							
ACME Hissar,NPKUNTA	-	-	--	--	0	0	Payable
ACME Bhiwadi,NPKUNTA	-	-	--	--	0	0	Payable
ACME Karnal,NPKUNTA	-	-	--	--	0	0	Payable
AZURE,NPKUNTA	-	-	--	--	0	0	Payable
FRV,NPKUNTA	-	-	--	--	0	0	Payable
TATA,NPKUNTA	-	-	--	--	0	0	Payable
NTPC,NPKUNTA	-	-	--	--	0	0	Payable
GIREL, TUTICORIN	-	-	--	--	0	0	Payable
-	0	-	0	-	0		
Total Amount to the Pool						Surplus amount in the Pool	13,63,25,247

Revised Deviation Settlement Account

From 20-August-2018 TO 26-August-2018

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	-4506251	0	-1591121	-561111	-5598754	77,50,986	Payable
Karnataka	-14296156	0	-2001871	-3548870	-15404075	2,09,54,816	Payable
Kerala	1584436	0	-912938	-2396180	-318571	36,27,689	Payable
*Tamil Nadu	-10527813	0	-4873843	-6518181	-13538754	2,49,30,778	Payable
Telangana	1244412	0	-927187	-1048588	-1884950	38,60,725	Payable
Puducherry	-2974205	0	-126401	-669927	-2975514	37,71,842	Payable
PGCIL(SR)	554358	0	0	0	554358	5,54,358	Receivable
Goa(SR)	5417732	0	0	-1287867	5263165	39,75,298	Receivable
CGS/ISGS Under APM							
NTPC,RSTPS	-840140	-	-220987	--	-897780	11,18,767	Payable
NTPC,RSTPS-III	-484552	-	-845	--	-577721	5,78,566	Payable
NTPC,Talcher-II	3995901	-	-8396	--	3624503	36,16,107	Receivable
NTPC,Sim'dri-II	-1912530	-	-32189	--	-1952373	19,84,562	Payable
NTPC,Sim'dri-I	-3134399	-	0	--	-3145227	31,45,227	Payable
NTECL	-4647952	-	-4658	--	-4310159	43,14,817	Payable
NLC, II Stage I	8149802	-	0	--	7558647	75,58,647	Receivable
NLC, II Stage II	10187864	-	-142938	--	8744761	86,01,823	Receivable
NLC, I Expn	2503954	-	0	--	2416976	24,16,976	Receivable
NLC, II Expn	-2542512	-	-6922	--	-2255250	22,62,172	Payable
NTPL	-1909777	-	-365202	--	-1720082	20,85,284	Payable
NTPC,Kudgi-Unit I	0	-	0	--	0	0	Payable
Sellers							
SEIL/ TPCIL	-3842256	0	-229	--	-3863489	38,63,718	Payable
MEPL	-36058	0	0	--	-36058	36,058	Payable
SEL	-312257	0	0	--	-312257	3,12,257	Payable
LKPPL	0	0	0	--	0	0	Payable
LKPPL III	-362431	0	0	--	-362431	3,62,431	Payable
Coastal(CE)	-166414	0	-551845	--	-197763	7,49,608	Payable
IL&FS	-5882650	0	-9861	--	-5882650	58,92,511	Payable
NCC (SGPL Unit-1 and Unit-2)	-2075546	0	0	--	-2075546	20,75,546	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-479984588	-	-	-	-479984588	47,99,84,588	Payable
Eastern Region	464477083	-	-	-	464477083	46,44,77,083	Receivable
Infirm Generators							
NTPC,Kudgi Unit 3 (Domestic. Coal)	-2869417	-	--	--	-2869417	28,69,417	Payable
*NNTPP (Lignite)	-401111	-	--	--	-401111	4,01,111	Payable
MEPL (Imported Coal)	-723071	-	--	--	-723071	7,23,071	Payable
-	0	-	0	-	0	Surplus amount in the Pool	8,64,56,255
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.							
Note: * Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto							
Renewable Entity							
ACME Hissar,NPKUNTA	-	-	--	--	0	0	Payable
ACME Bhiwadi,NPKUNTA	-	-	--	--	0	0	Payable
ACME Karnal,NPKUNTA	-	-	--	--	0	0	Payable
AZURE,NPKUNTA	-	-	--	--	0	0	Payable
FRV,NPKUNTA	-	-	--	--	0	0	Payable
TATA,NPKUNTA	-	-	--	--	0	0	Payable
NTPC,NPKUNTA	-	-	--	--	0	0	Payable
GIREL, TUTICORIN	-	-	--	--	0	0	Payable
-	0	-	0	-	0		
Total Amount to the Pool						Surplus amount in the Pool	8,64,56,255