



भारत सरकार  
केन्द्रीय विद्युत प्राधिकरण  
दक्षिण क्षेत्रीय विद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बेंगलूर :-560 009



Government of India  
Central Electricity Authority  
Southern Regional Power Committee  
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सं. दक्षेविस /अअ.1/4(विचलन)/2018/

No. SRPC/SE-1/4(Dev)/2018/

दिनांक /Dated: 11<sup>th</sup> July, 2018

सेवा में / To

वितरण सूची के अनुसार/As per Distribution List

**Subject: - Revised Deviation Settlement account statement for the month Jan to March, 2018**

Ref 1: SRLDC letter dated 19<sup>th</sup> February, 2018

Ref 2: SRLDC letter dated 21<sup>st</sup> March, 2018

Sir,

The DSM account for the following weeks have been revised, based on the revised data furnished by SRLDC, and attached at Annexure:

Sl No.	Day/Week	Reason(s) for revision as furnished by SRLDC
1.	02-01-2018	• Vallur, TalSt2 and their beneficiaries correction due to Ancillary adjustment
2.	03-01-2018	• ITC Wind STOA (AP to TS), Other states correction due to ancillary
3.	07-01-2018	• States Sch correction due to ancillary
4.	11-01-2018	• SGPL –BESCOM STOA correction S27132F, Tamil Nadu sch and SR VRE sch correction
5.	12-01-2018	• Coastal to TNEB MTOA correction, ER ISGS to Telangana sch correction
6.	14-01-2018	• States Sch correction due to ancillary
7.	16-01-2018	• Talcher Stage-2 Schedule Correction and its beneficiaries
8.	24-01-2018	• LTA BALCO to TNEB and Kerala Correction
9.	30-01-2018	• ER ISGS to Telangana Correction
10.	1 <sup>st</sup> to 7 <sup>th</sup> Jan, 2018	• PXSOLD files correction
11.	1 <sup>st</sup> to 31 <sup>st</sup> Jan, 2018	• Entitlement files correction
12.	06-02-2018	• S27407/F –STOA Correction -1 to 96 TB
13.	14-02-2018	• SGPLNLR STOA correction
14.	27-02-2018	• WR ISGS correction
15.	28-02-2018	• DB Power LTA correction

It had been concurred in the 38<sup>th</sup> CCM held on 29-06-2018 that whenever DC of a generating station under RSD or unit(s) ON BAR is zero, Deviation of generating station (i.e., actual drawal) may be shared/apportioned to beneficiaries. Accordingly, the DSM statements for some period of March 2018 have been revised.

The revised account statements are available on SRPC website.

The inconvenience is regretted.

Yours faithfully,

(असित सिंह/ASIT SINGH)

संलग्नक: यथोपरि/ Encl: as above

अधीक्षण अभियन्ता(वा)/Superintending Engineer (C)

## Deviation Settlement Account

From 01-January-2018 TO 07-January-2018

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
Andhra Pradesh	21761304	0	-205750	-635939	20422557	<b>1,95,80,868</b>	Receivable
Karnataka	23769599	0	-365379	607046	20683710	<b>2,09,25,377</b>	Receivable
Kerala	-8098567	0	-12849	-492760	-8098567	<b>86,04,176</b>	Payable
*Tamil Nadu	-6890952	0	-1000153	2170357	-8597913	<b>74,27,709</b>	Payable
Telangana	68408316	0	-250152	-749372	56233762	<b>5,52,34,238</b>	Receivable
Puducherry	7270423	0	-11903	-209711	7024910	<b>68,03,296</b>	Receivable
PGCIL(SR)	1236951	0	-3214	0	1236951	<b>12,33,737</b>	Receivable
Goa(SR)	-2690568	0	-7586	-1243546	-2705066	<b>39,56,198</b>	Payable
<b>CGS/ISGS Under APM</b>							
NTPC,RSTPS	2311571	-	0	--	2069098	<b>20,69,098</b>	Receivable
NTPC,RSTPS-III	1670945	-	0	--	1369959	<b>13,69,959</b>	Receivable
NTPC,Talcher-II	6815356	-	0	--	5898232	<b>58,98,232</b>	Receivable
NTPC,Sim'dri-II	-483307	-	-413	--	-803952	<b>8,04,365</b>	Payable
NTPC,Sim'dri-I	-2073263	-	-293	--	-2218257	<b>22,18,550</b>	Payable
NTECL	-11014810	-	-3443	--	-9527122	<b>95,30,565</b>	Payable
NIC, II Stage I	8756394	-	-49256	--	8094574	<b>80,45,318</b>	Receivable
NIC, II Stage II	4779387	-	-423688	--	4431071	<b>40,07,383</b>	Receivable
NIC, I Expn	9425222	-	-32149	--	8318068	<b>82,85,919</b>	Receivable
NIC, II Expn	-1751904	-	-739461	--	-1602814	<b>23,42,275</b>	Payable
NTPL	-3758990	-	0	--	-3262187	<b>32,62,187</b>	Payable
NTPC,Kudgi-Unit I	-11254965	-	-425331	--	-9692473	<b>1,01,17,804</b>	Payable
<b>Sellers</b>							
SEIL/TPCIL	-2176672	0	0	--	-2176672	<b>21,76,672</b>	Payable
MEPL	-2074286	0	0	--	-2074286	<b>20,74,286</b>	Payable
SEL	-426176	0	0	--	-426176	<b>4,26,176</b>	Payable
LKPPL	0	0	0	--	0	<b>0</b>	Payable
LKPPL III	-423533	0	0	--	-423533	<b>4,23,533</b>	Payable
Coastal(CE)	975382	0	-7249	--	975382	<b>9,68,133</b>	Receivable
IL&FS	-728391	0	0	--	-728391	<b>7,28,391</b>	Payable
NCC (SGPL Unit-1 and Unit-2)	-675231	0	-18270	--	-725810	<b>7,44,080</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-315021549	-	-	-	-315021549	<b>31,50,21,549</b>	Payable
<b>Eastern Region</b>	201024254	-	-	-	201024254	<b>20,10,24,254</b>	Receivable
<b>Infirm Generators</b>							
<b>NTPC,Kudgi Unit 3</b> (Domestic. Coal)	-675381	-	--	--	-675381	<b>6,75,381</b>	Payable
<b>*NNTPP</b> (Lignite)	-175224	-	--	--	-175390	<b>1,75,390</b>	Payable
<b>## MEPL</b> (Imported Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>Total Rec</b>	358205104	<b>Total Pay</b>	-370393769	<b>Total Diff</b>	-12013441	<b>Surplus amount in the Pool</b>	3,52,63,475
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.							
Note: * Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto							
<b>Note: ## Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018</b>							

## Deviation Settlement Account

**From 08-January-2018 TO 14-January-2018**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
Andhra Pradesh	6808892	0	-487137	-299526	5821149	<b>50,34,486</b>	Receivable
Karnataka	22456839	0	-336233	782782	20147940	<b>2,05,94,489</b>	Receivable
Kerala	-12932643	0	-13572	-414681	-12932643	<b>1,33,60,896</b>	Payable
*Tamil Nadu	-10790144	0	-1512246	-895400	-13653854	<b>1,60,61,500</b>	Payable
Telangana	42594482	0	-275218	-340502	37698463	<b>3,70,82,743</b>	Receivable
Puducherry	6810405	0	-26574	-145780	5548325	<b>53,75,971</b>	Receivable
PGCIL(SR)	1067942	0	-2521	0	1067942	<b>10,65,421</b>	Receivable
Goa(SR)	-3780798	0	0	-1062754	-3780798	<b>48,43,552</b>	Payable
<b>CGS/ISGS Under APM</b>							
NTPC,RSTPS	1274722	-	0	--	1208901	<b>12,08,901</b>	Receivable
NTPC,RSTPS-III	1058663	-	0	--	896376	<b>8,96,376</b>	Receivable
NTPC,Talcher-II	1049665	-	-1032595	--	1061344	<b>28,749</b>	Receivable
NTPC,Sim dri-II	-713855	-	0	--	-818519	<b>8,18,519</b>	Payable
NTPC,Sim dri-I	-4226768	-	-186782	--	-3919153	<b>41,05,935</b>	Payable
NTECL	-9258882	-	-3810	--	-8542483	<b>85,46,293</b>	Payable
NLC, II Stage I	6354196	-	-39272	--	5932645	<b>58,93,373</b>	Receivable
NLC, II Stage II	6640151	-	-65763	--	5420174	<b>53,54,411</b>	Receivable
NLC, I Expn	7763833	-	-15920	--	7236150	<b>72,20,230</b>	Receivable
NLC, II Expn	-3673573	-	-1016384	--	-3153726	<b>41,70,110</b>	Payable
NTPL	-4114118	-	-4936	--	-3823726	<b>38,28,662</b>	Payable
NTPC,Kudgi-Unit I	-10193925	-	-27112	--	-9585220	<b>96,12,332</b>	Payable
<b>Sellers</b>							
SEIL/TPCIL	-206798	0	0	--	-249902	<b>2,49,902</b>	Payable
MEPL	-1189073	0	0	--	-1189073	<b>11,89,073</b>	Payable
SEL	-385146	0	0	--	-385146	<b>3,85,146</b>	Payable
LKPPL	-96616	0	0	--	-96616	<b>96,616</b>	Payable
LKPPL III	-321231	0	0	--	-321231	<b>3,21,231</b>	Payable
Coastal(CE)	238503	0	0	--	238503	<b>2,38,503</b>	Receivable
IL&FS	-2797452	0	-460889	--	-2802820	<b>32,63,709</b>	Payable
NCC (SGPL Unit-1 and Unit-2)	-2792570	0	-1292217	--	-2793916	<b>40,86,133</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-331491743	-	-	-	-331491743	<b>33,14,91,743</b>	Payable
<b>Eastern Region</b>	260721973	-	-	-	260721973	<b>26,07,21,973</b>	Receivable
<b>Infirm Generators</b>							
<b>NTPC,Kudgi Unit 3</b> (Domestic. Coal)	-572076	-	--	--	-572076	<b>5,72,076</b>	Payable
<b>*NNTPP</b> (Lignite)	-150063	-	--	--	-150063	<b>1,50,063</b>	Payable
<b>## MEPL</b> (Imported Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>Total Rec</b>	364840266	<b>Total Pay</b>	-399687474	<b>Total Diff</b>	-34697145	<b>Surplus amount in the Pool</b>	5,64,37,865

As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.

Note: \* Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto

**Note: ## Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018**

## Deviation Settlement Account

**From 15-January-2018 TO 21-January-2018**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
Andhra Pradesh	-6161035	0	-487189	-636784	-6203250	<b>73,27,223</b>	Payable
Karnataka	2315103	0	-81450	1968425	1828006	<b>37,14,981</b>	Receivable
Kerala	-11620001	0	-64947	-280467	-11717005	<b>1,20,62,419</b>	Payable
*Tamil Nadu	-22751685	0	-2121562	1624685	-24321956	<b>2,48,18,833</b>	Payable
Telangana	40493019	0	-163611	-695845	36543522	<b>3,56,84,066</b>	Receivable
Puducherry	4517664	0	-19172	-146454	4443234	<b>42,77,608</b>	Receivable
PGCIL(SR)	1037770	0	-2679	0	1037770	<b>10,35,091</b>	Receivable
Goa(SR)	-2912312	0	-5538	-1028025	-2912312	<b>39,45,875</b>	Payable
<b>CGS/ISGS Under APM</b>							
NTPC,RSTPS	-747231	-	-86345	--	-798207	<b>8,84,552</b>	Payable
NTPC,RSTPS-III	-451996	-	-370219	--	-508800	<b>8,79,019</b>	Payable
NTPC,Talcher-II	6726991	-	0	--	6328663	<b>63,28,663</b>	Receivable
NTPC,Sim dri-II	-4250425	-	-533471	--	-4217945	<b>47,51,416</b>	Payable
NTPC,Sim dri-I	-3643594	-	-500	--	-3588100	<b>35,88,600</b>	Payable
NTECL	-5374866	-	-117801	--	-5032874	<b>51,50,675</b>	Payable
NLC, II Stage I	10419095	-	-22520	--	9236468	<b>92,13,948</b>	Receivable
NLC, II Stage II	8783891	-	-79251	--	7150688	<b>70,71,437</b>	Receivable
NLC, I Expn	7722764	-	-5181	--	7185128	<b>71,79,947</b>	Receivable
NLC, II Expn	-305506	-	-46458	--	-330957	<b>3,77,415</b>	Payable
NTPL	-4014432	-	-11728	--	-3784141	<b>37,95,869</b>	Payable
NTPC,Kudgi-Unit I	-8108322	-	-37354	--	-7702250	<b>77,39,604</b>	Payable
<b>Sellers</b>							
SEIL/TPCIL	-2230726	0	-1753	--	-2230726	<b>22,32,479</b>	Payable
MEPL	-1270606	0	0	--	-1270606	<b>12,70,606</b>	Payable
SEL	-354253	0	0	--	-354253	<b>3,54,253</b>	Payable
LKPPL	-380747	0	0	--	-380747	<b>3,80,747</b>	Payable
LKPPL III	0	0	0	--	0	<b>0</b>	Payable
Coastal(CE)	-872635	0	-97026	--	-872635	<b>9,69,661</b>	Payable
IL&FS	-2751204	0	-80780	--	-2751204	<b>28,31,984</b>	Payable
NCC (SGPL Unit-1 and Unit-2)	-4426707	0	-129603	--	-4498750	<b>46,28,353</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-201935385	-	-	-	-201935385	<b>20,19,35,385</b>	Payable
<b>Eastern Region</b>	204366830	-	-	-	204366830	<b>20,43,66,830</b>	Receivable
<b>Infirm Generators</b>							
<b>NTPC,Kudgi Unit 3</b> (Domestic. Coal)	-1216588	-	--	--	-1216588	<b>12,16,588</b>	Payable
<b>*NNTPP</b> (Lignite)	-162560	-	--	--	-162741	<b>1,62,741</b>	Payable
<b>## MEPL</b> (Imported Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>Total Rec</b>	286383127	<b>Total Pay</b>	-285942816	<b>Total Diff</b>	602871	<b>Surplus amount in the Pool</b>	1,24,31,726

As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.

Note: \* Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto

**Note: ## Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018**

## Deviation Settlement Account

**From 22-January-2018 TO 28-January-2018**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
Andhra Pradesh	10644579	0	-59758	-777414	10193658	<b>93,56,486</b>	Receivable
Karnataka	15271912	0	-290724	3365791	13931539	<b>1,70,06,606</b>	Receivable
Kerala	-7942148	0	-10063	-463545	-7942148	<b>84,15,756</b>	Payable
*Tamil Nadu	-92138897	0	-672368	4757793	-92180671	<b>8,80,95,246</b>	Payable
Telangana	56925031	0	-110909	-833963	50994588	<b>5,00,49,716</b>	Receivable
Puducherry	3277833	0	-20224	-210529	3229292	<b>29,98,539</b>	Receivable
PGCIL(SR)	1171281	0	-1279	0	1171281	<b>11,70,002</b>	Receivable
Goa(SR)	-1945556	0	-18107	-1676063	-1945556	<b>36,39,726</b>	Payable
<b>CGS/ISGS Under APM</b>							
NTPC,RSTPS	455682	-	0	--	227709	<b>2,27,709</b>	Receivable
NTPC,RSTPS-III	325678	-	-35233	--	213465	<b>1,78,232</b>	Receivable
NTPC,Talcher-II	11725742	-	0	--	10581481	<b>1,05,81,481</b>	Receivable
NTPC,Sim dri-II	-1551202	-	-36919	--	-1718353	<b>17,55,272</b>	Payable
NTPC,Sim dri-I	-2379568	-	0	--	-2257285	<b>22,57,285</b>	Payable
NTECL	-10463906	-	-307729	--	-9360967	<b>96,68,696</b>	Payable
NLC, II Stage I	9233876	-	-132354	--	8080313	<b>79,47,959</b>	Receivable
NLC, II Stage II	8701090	-	-21193	--	7525144	<b>75,03,951</b>	Receivable
NLC, I Expn	5963476	-	-4224	--	5562957	<b>55,58,733</b>	Receivable
NLC, II Expn	-2552422	-	-287315	--	-2184405	<b>24,71,720</b>	Payable
NTPL	-4002591	-	-6676	--	-3553320	<b>35,59,996</b>	Payable
NTPC,Kudgi-Unit I	-10464428	-	-1660337	--	-9593814	<b>1,12,54,151</b>	Payable
<b>Sellers</b>							
SEIL/TPCIL	-1236972	0	0	--	-1240871	<b>12,40,871</b>	Payable
MEPL	-1662088	0	0	--	-1662088	<b>16,62,088</b>	Payable
SEL	-456245	0	0	--	-456245	<b>4,56,245</b>	Payable
LKPPL	-501060	0	0	--	-501060	<b>5,01,060</b>	Payable
LKPPL III	0	0	0	--	0	<b>0</b>	Payable
Coastal(CE)	500432	0	0	--	500432	<b>5,00,432</b>	Receivable
IL&FS	-1185746	0	-206134	--	-1244956	<b>14,51,090</b>	Payable
NCC (SGPL Unit-1 and Unit-2)	-3331909	0	0	--	-3331909	<b>33,31,909</b>	Payable



Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-274335801	-	-	-	-274335801	<b>27,43,35,801</b>	Payable
<b>Eastern Region</b>	273470921	-	-	-	273470921	<b>27,34,70,921</b>	Receivable
<b>Infirm Generators</b>							
<b>NTPC,Kudgi Unit 3</b> (Domestic. Coal)	-2523774	-	--	--	-2523774	<b>25,23,774</b>	Payable
<b>*NNTPP</b> (Lignite)	-210701	-	--	--	-210878	<b>2,10,878</b>	Payable
<b>## MEPL</b> (Imported Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>Total Rec</b>	397667533	<b>Total Pay</b>	-418885014	<b>Total Diff</b>	-21006780	<b>Surplus amount in the Pool</b>	3,02,80,797

As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.

Note: \* Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto

**Note: ## Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018**

## Deviation Settlement Account

**From 29-January-2018 TO 04-February-2018**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
Andhra Pradesh	18925577	0	-444202	-912011	17608280	<b>1,62,52,067</b>	Receivable
Karnataka	12571794	0	-436551	-693606	9581232	<b>84,51,075</b>	Receivable
Kerala	-12171351	0	-22584	-359053	-12175097	<b>1,25,56,734</b>	Payable
*Tamil Nadu	-115373504	0	0	2054610	-115378835	<b>11,33,24,225</b>	Payable
Telangana	34863254	0	-368376	-842861	32916328	<b>3,17,05,091</b>	Receivable
Puducherry	4211159	0	-24885	-132402	4142887	<b>39,85,600</b>	Receivable
PGCIL(SR)	809200	0	-2680	0	809200	<b>8,06,520</b>	Receivable
Goa(SR)	-1288775	0	-6413	-1018124	-1327656	<b>23,52,193</b>	Payable
<b>CGS/ISGS Under APM</b>							
NTPC,RSTPS	712358	-	-23427	--	619924	<b>5,96,497</b>	Receivable
NTPC,RSTPS-III	-286100	-	0	--	-356276	<b>3,56,276</b>	Payable
NTPC,Talcher-II	5151137	-	-45326	--	4728245	<b>46,82,919</b>	Receivable
NTPC,Sim'dri-II	885117	-	-8800	--	784487	<b>7,75,687</b>	Receivable
NTPC,Sim'dri-I	-1572209	-	-2031	--	-1749447	<b>17,51,478</b>	Payable
NTECL	-5577172	-	-1670	--	-5278747	<b>52,80,417</b>	Payable
NLC, II Stage I	10928511	-	-50677	--	9681635	<b>96,30,958</b>	Receivable
NLC, II Stage II	11487392	-	-44160	--	9443547	<b>93,99,387</b>	Receivable
NLC, I Expn	7554562	-	-16366	--	7086334	<b>70,69,968</b>	Receivable
NLC, II Expn	-77821	-	-60499	--	54108	<b>6,391</b>	Payable
NTPL	-2764955	-	0	--	-2629047	<b>26,29,047</b>	Payable
NTPC,Kudgi-Unit I	-6862446	-	-1276748	--	-6389552	<b>76,66,300</b>	Payable
<b>Sellers</b>							
SEIL/ TPCIL	-2880307	0	-6347	--	-2880307	<b>28,86,654</b>	Payable
MEPL	-2560973	0	0	--	-2560973	<b>25,60,973</b>	Payable
SEL	-355382	0	0	--	-355382	<b>3,55,382</b>	Payable
LKPPIL	-442084	0	0	--	-442084	<b>4,42,084</b>	Payable
LKPPIL III	0	0	0	--	0	<b>0</b>	Payable
Coastal(CE)	-273981	0	-379	--	-273981	<b>2,74,360</b>	Payable
IL&FS	-2857058	0	-2398	--	-2857058	<b>28,59,456</b>	Payable
NCC (SGPL Unit-1 and Unit-2)	-5926858	0	0	--	-5926858	<b>59,26,858</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-256141482	-	-	-	-256141482	<b>25,61,41,482</b>	Payable
<b>Eastern Region</b>	271564450	-	-	-	271564450	<b>27,15,64,450</b>	Receivable
<b>Infirm Generators</b>							
<b>NTPC,Kudgi Unit 3</b> (Domestic. Coal)	-2107347	-	--	--	-2107347	<b>21,07,347</b>	Payable
<b>*NNTPP</b> (Lignite)	-182516	-	--	--	-182516	<b>1,82,516</b>	Payable
<b>## MEPL</b> (Imported Coal)	0	-	--	--	0	<b>0</b>	Payable
<b>Total Rec</b>	379664511	<b>Total Pay</b>	-419702321	<b>Total Diff</b>	-39855294	<b>Surplus amount in the Pool</b>	5,47,39,954

As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.

Note: \* Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto

**Note: ## Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018**

## Deviation Settlement Account

**From 05-February-2018 TO 11-February-2018**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
Andhra Pradesh	-12980127	0	-937823	-930129	-13249557	<b>1,51,17,509</b>	Payable
Karnataka	27801897	0	-209706	3048331	24485359	<b>2,73,23,984</b>	Receivable
Kerala	-14377830	0	-2035	-728546	-14377830	<b>1,51,08,411</b>	Payable
*Tamil Nadu	-146609508	0	0	436356	-146621326	<b>14,61,84,970</b>	Payable
Telangana	28785192	0	-69288	-1147177	26187701	<b>2,49,71,236</b>	Receivable
Puducherry	4427715	0	0	-328393	4282364	<b>39,53,971</b>	Receivable
PGCIL(SR)	1168671	0	0	0	1168671	<b>11,68,671</b>	Receivable
Goa(SR)	1505259	0	-18536	-1493767	1497532	<b>14,771</b>	Payable
<b>CGS/ISGS Under APM</b>							
NTPC,RSTPS	-1773288	-	-377420	--	-1874295	<b>22,51,715</b>	Payable
NTPC,RSTPS-III	334514	-	0	--	151585	<b>1,51,585</b>	Receivable
NTPC,Talcher-II	5726886	-	-404682	--	5120791	<b>47,16,109</b>	Receivable
NTPC,Sim'dri-II	-227717	-	-271533	--	-623293	<b>8,94,826</b>	Payable
NTPC,Sim'dri-I	-2280670	-	0	--	-2266395	<b>22,66,395</b>	Payable
NTECL	-9512136	-	-5194	--	-8533392	<b>85,38,586</b>	Payable
NLC, II Stage I	7891735	-	-73548	--	6987175	<b>69,13,627</b>	Receivable
NLC, II Stage II	7723330	-	-5457	--	6617554	<b>66,12,097</b>	Receivable
NLC, I Expn	7156207	-	0	--	6681629	<b>66,81,629</b>	Receivable
NLC, II Expn	-223353	-	0	--	-95696	<b>95,696</b>	Payable
NTPL	-2417340	-	0	--	-2169026	<b>21,69,026</b>	Payable
NTPC,Kudgi-Unit I	-1700355	-	-15077	--	-5615700	<b>56,30,777</b>	Payable
<b>Sellers</b>							
SEIL/ TPCL	-5235817	0	-438101	--	-5402462	<b>58,40,563</b>	Payable
MEPL	-2834429	0	0	--	-2834429	<b>28,34,429</b>	Payable
SEL	-387606	0	0	--	-387606	<b>3,87,606</b>	Payable
LKPPIL	-420595	0	0	--	-420595	<b>4,20,595</b>	Payable
LKPPIL III	0	0	0	--	0	<b>0</b>	Payable
Coastal(CE)	175991	0	0	--	175991	<b>1,75,991</b>	Receivable
IL&FS	-2447844	0	-2484	--	-2447844	<b>24,50,328</b>	Payable
NCC (SGPL Unit-1 and Unit-2)	-3113790	0	0	--	-3131087	<b>31,31,087</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-191823882	-	-	-	-191823882	<b>19,18,23,882</b>	Payable
<b>Eastern Region</b>	296481402	-	-	-	296481402	<b>29,64,81,402</b>	Receivable
<b>Infirm Generators</b>							
<b>NTPC,Kudgi Unit 3</b> (Domestic. Coal)	-1110307	-	--	--	-1110307	<b>11,10,307</b>	Payable
<b>*NNTPP</b> (Lignite)	-190634	-	--	--	-191203	<b>1,91,203</b>	Payable
<b>## MEPL</b> (Imported Coal)	-391371	-	--	--	-396130	<b>3,96,130</b>	Payable
<b>Total Rec</b>	389178799	<b>Total Pay</b>	-400058599	<b>Total Diff</b>	-10689166	<b>Surplus amount in the Pool</b>	2,77,08,510

As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.

Note: \* Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto

**Note: ## Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018**

## Deviation Settlement Account

**From 12-February-2018 TO 18-February-2018**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
Andhra Pradesh	20834635	0	-401479	-924286	18660277	<b>1,73,34,512</b>	Receivable
Karnataka	30653476	0	-5456	2742881	24409447	<b>2,71,46,872</b>	Receivable
Kerala	-15730800	0	-694	-851687	-15730800	<b>1,65,83,181</b>	Payable
*Tamil Nadu	-47658463	0	-1829872	-778019	-49334446	<b>5,19,42,337</b>	Payable
Telangana	33370287	0	-190824	-1146246	30987780	<b>2,96,50,710</b>	Receivable
Puducherry	3424094	0	-25603	-358192	3381362	<b>29,97,567</b>	Receivable
PGCIL(SR)	1176937	0	-4382	0	1176937	<b>11,72,555</b>	Receivable
Goa(SR)	1065668	0	-11695	-1376820	1065668	<b>3,22,847</b>	Payable
<b>CGS/ISGS Under APM</b>							
NTPC,RSTPS	463483	-	-42820	--	250722	<b>2,07,902</b>	Receivable
NTPC,RSTPS-III	122718	-	0	--	53259	<b>53,259</b>	Receivable
NTPC,Talcher-II	5788895	-	-8247	--	5490058	<b>54,81,811</b>	Receivable
NTPC,Sim dri-II	-876949	-	-19168	--	-848095	<b>8,67,263</b>	Payable
NTPC,Sim dri-I	-3728772	-	0	--	-3735659	<b>37,35,659</b>	Payable
NTECL	-68994084	-	0	--	-6667266	<b>66,67,266</b>	Payable
NLC, II Stage I	9842072	-	-51423	--	8964088	<b>89,12,665</b>	Receivable
NLC, II Stage II	11706899	-	-174231	--	9918599	<b>97,44,368</b>	Receivable
NLC, I Expn	7037923	-	-40931	--	6600687	<b>65,59,756</b>	Receivable
NLC, II Expn	-468895	-	-12929	--	-403249	<b>4,16,178</b>	Payable
NTPL	-2702720	-	-6444	--	-2617096	<b>26,23,540</b>	Payable
NTPC,Kudgi-Unit I	2747449	-	-573740	--	-100939	<b>6,74,679</b>	Payable
<b>Sellers</b>							
SEIL/TPCIL	-3366552	0	-7109	--	-3366552	<b>33,73,661</b>	Payable
MEPL	-550851	0	0	--	-550851	<b>5,50,851</b>	Payable
SEL	-343601	0	0	--	-343601	<b>3,43,601</b>	Payable
LKPPL	-387831	0	0	--	-387831	<b>3,87,831</b>	Payable
LKPPL III	0	0	0	--	0	<b>0</b>	Payable
Coastal(CE)	-591218	0	0	--	-591218	<b>5,91,218</b>	Payable
IL&FS	-3178167	0	0	--	-3178167	<b>31,78,167</b>	Payable
NCC (SGPL Unit-1 and Unit-2)	-4910280	0	-102448	--	-4931826	<b>50,34,274</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-235795690	-	-	-	-235795690	<b>23,57,95,690</b>	Payable
<b>Eastern Region</b>	188172423	-	-	-	188172423	<b>18,81,72,423</b>	Receivable
<b>Infirm Generators</b>							
<b>NTPC,Kudgi Unit 3</b> (Domestic. Coal)	-878128	-	--	--	-878128	<b>8,78,128</b>	Payable
<b>*NNTPP</b> (Lignite)	-170809	-	--	--	-171804	<b>1,71,804</b>	Payable
<b>## MEPL</b> (Imported Coal)	-1789706	-	--	--	-1789706	<b>17,89,706</b>	Payable
<b>Total Rec</b>	316406959	<b>Total Pay</b>	-330023516	<b>Total Diff</b>	-13445748	<b>Surplus amount in the Pool</b>	3,84,93,481

As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.

Note: \* Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto

**Note: ## Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018**

## Deviation Settlement Account

**From 19-February-2018 TO 25-February-2018**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
<b>Andhra Pradesh</b>	26926677	0	-289946	-1121629	25257435	<b>2,38,45,860</b>	Receivable
<b>Karnataka</b>	26651303	0	-40065	-2431820	22415956	<b>1,99,44,071</b>	Receivable
<b>Kerala</b>	-24579511	0	-16261	-3840836	-24579511	<b>2,84,36,608</b>	Payable
<b>*Tamil Nadu</b>	79460871	0	-509	-12281305	54464215	<b>4,21,82,401</b>	Receivable
<b>Telangana</b>	25660173	0	-49960	-2489186	23140429	<b>2,06,01,283</b>	Receivable
<b>Putucherry</b>	3422805	0	-11691	-1131354	3382586	<b>22,39,541</b>	Receivable
<b>PGCIL(SR)</b>	1257114	0	0	0	1257114	<b>12,57,114</b>	Receivable
<b>Goa(SR)</b>	-198371	0	0	-1572782	-250726	<b>18,23,508</b>	Payable
<b>CGS/ISGS Under APM</b>							
<b>NTPC,RSTPS</b>	2742860	-	0	--	2141775	<b>21,41,775</b>	Receivable
<b>NTPC,RSTPS-III</b>	1248527	-	-54477	--	1040246	<b>9,85,769</b>	Receivable
<b>NTPC,Talcher-II</b>	15859758	-	-298492	--	15044768	<b>1,47,46,276</b>	Receivable
<b>NTPC,Sim dri-II</b>	-114001	-	0	--	-699880	<b>6,99,880</b>	Payable
<b>NTPC,Sim dri-I</b>	-2657849	-	-3072	--	-2753753	<b>27,56,825</b>	Payable
<b>NTECL</b>	-9852104	-	0	--	-9086269	<b>90,86,269</b>	Payable
<b>NIC, II Stage I</b>	9387016	-	0	--	8109596	<b>81,09,596</b>	Receivable
<b>NIC, II Stage II</b>	14280237	-	0	--	10916544	<b>1,09,16,544</b>	Receivable
<b>NIC, I Expn</b>	6293295	-	0	--	5789196	<b>57,89,196</b>	Receivable
<b>NIC, II Expn</b>	-924347	-	-77120	--	-836262	<b>9,13,382</b>	Payable
<b>NTPL</b>	-4154979	-	0	--	-3761995	<b>37,61,995</b>	Payable
<b>NTPC,Kudgji-Unit I</b>	-13232617	-	-2608357	--	-12273993	<b>1,48,82,350</b>	Payable
<b>Sellers</b>							
<b>SEIL/TPCIL</b>	1235778	0	0	--	1205926	<b>12,05,926</b>	Receivable
<b>MEPL</b>	-624701	0	0	--	-624701	<b>6,24,701</b>	Payable
<b>SEL</b>	-474800	0	0	--	-474800	<b>4,74,800</b>	Payable
<b>LKPPL</b>	-416600	0	0	--	-416600	<b>4,16,600</b>	Payable
<b>LKPPL III</b>	0	0	0	--	0	<b>0</b>	Payable
<b>Coastal(CE)</b>	274150	0	-20	--	271900	<b>2,71,880</b>	Receivable
<b>IL&amp;FS</b>	-2212310	0	0	--	-2243443	<b>22,43,443</b>	Payable
<b>NCC (SGPL Unit-1 and Unit-2)</b>	-4209896	0	-155	--	-4222254	<b>42,22,409</b>	Payable



Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-261352121	-	-	-	-261352121	<b>26,13,52,121</b>	Payable
<b>Eastern Region</b>	37935175	-	-	-	37935175	<b>3,79,35,175</b>	Receivable

**Infirm Generators**

<b>NTPC,Kudgi Unit 3 (Domestic. Coal)</b>	-4637309	-	--	--	-4637309	<b>46,37,309</b>	Payable
<b>*NNTPP (Lignite)</b>	-320077	-	--	--	-320168	<b>3,20,168</b>	Payable
<b>## MEPL (Imported Coal)</b>	-1682311	-	--	--	-1682311	<b>16,82,311</b>	Payable
<b>Total Rec</b>	252635739	<b>Total Pay</b>	-331643904	<b>Total Diff</b>	-78688088	<b>Surplus amount in the Pool</b>	14,61,62,272

As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.

Note: \* Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto

**Note: ## Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018**

## Deviation Settlement Account

**From 26-February-2018 TO 04-March-2018**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
Andhra Pradesh	-5636260	0	-1042708	-907368	-6812341	<b>87,62,417</b>	Payable
Karnataka	18256265	0	-88519	-35528	14457123	<b>1,43,33,076</b>	Receivable
Kerala	23048292	0	-70510	-2091392	-23048292	<b>2,52,10,194</b>	Payable
*Tamil Nadu	-31102558	0	0	-4122009	-31846932	<b>3,59,68,941</b>	Payable
Telangana	8564324	0	-17097	-1651840	7698971	<b>60,30,034</b>	Receivable
Puducherry	5009950	0	0	-665437	4919509	<b>42,54,072</b>	Receivable
PGCIL(SR)	1193117	0	0	0	1193117	<b>11,93,117</b>	Receivable
Goa(SR)	644097	0	0	-1373510	450245	<b>9,23,265</b>	Payable
<b>CGS/ISGS Under APM</b>							
NTPC,RSTPS	-3170665	-	-363814	--	-3417290	<b>37,81,104</b>	Payable
NTPC,RSTPS-III	-531483	-	-568	--	-672598	<b>6,73,166</b>	Payable
NTPC,Talcher-II	11795602	-	0	--	11097621	<b>1,10,97,621</b>	Receivable
NTPC,Sim dri-II	-4248843	-	-786149	--	-4211381	<b>49,97,530</b>	Payable
NTPC,Sim dri-I	-4043033	-	0	--	-4087268	<b>40,87,268</b>	Payable
NTECL	-10757734	-	-256317	--	-9919242	<b>1,01,75,559</b>	Payable
NLC, II Stage I	6680919	-	0	--	5911968	<b>59,11,968</b>	Receivable
NLC, II Stage II	5568938	-	-31	--	4110002	<b>41,09,971</b>	Receivable
NLC, I Expn	3811136	-	0	--	3546386	<b>35,46,386</b>	Receivable
NLC, II Expn	-2100132	-	-146820	--	-2048093	<b>21,94,913</b>	Payable
NTPL	-4016149	-	-86726	--	-3736906	<b>38,23,632</b>	Payable
NTPC,Kudgi-Unit I	-5865086	-	-25601	--	-5696462	<b>57,22,063</b>	Payable
<b>Sellers</b>							
SEIL/TPCIL	-3481349	0	-210	--	-3579453	<b>35,79,663</b>	Payable
MEPL	-597067	0	0	--	-597067	<b>5,97,067</b>	Payable
SEL	-418085	0	0	--	-418085	<b>4,18,085</b>	Payable
LKPPL	-187342	0	0	--	-187342	<b>1,87,342</b>	Payable
LKPPL III	-185592	0	0	--	-185592	<b>1,85,592</b>	Payable
Coastal(CE)	-342434	0	0	--	-342434	<b>3,42,434</b>	Payable
IL&FS	-2447120	0	0	--	-2447120	<b>24,47,120</b>	Payable
NCC (SGPL Unit-1 and Unit-2)	-7871819	0	0	--	-7871819	<b>78,71,819</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-215738946	-	-	-	-215738946	<b>21,57,38,946</b>	Payable
<b>Eastern Region</b>	238009052	-	-	-	238009052	<b>23,80,09,052</b>	Receivable
<b>Infirm Generators</b>							
<b>NTPC,Kudgi Unit 3</b> (Domestic. Coal)	11738765	-	--	--	6426081	<b>64,26,081</b>	Receivable
<b>*NNTPP</b> (Lignite)	-264762	-	--	--	-264762	<b>2,64,762</b>	Payable
<b>## MEPL</b> (Imported Coal)	-2222324	-	--	--	-2233072	<b>22,33,072</b>	Payable
<b>Total Rec</b>	311272165	<b>Total Pay</b>	-328277075	<b>Total Diff</b>	-16740148	<b>Surplus amount in the Pool</b>	4,52,74,576

As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.

Note: \* Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto

**Note: ## Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018**

## Deviation Settlement Account

**From 05-March-2018 TO 11-March-2018**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
Andhra Pradesh	27461543	0	-1130753	-1289073	24056067	<b>2,16,36,241</b>	Receivable
Karnataka	4296829	0	-98017	-3281204	1649138	<b>17,30,083</b>	Payable
Kerala	-25222338	0	-6229	-4672459	-25222338	<b>2,99,01,026</b>	Payable
*Tamil Nadu	-147181188	0	0	-14534664	-147650006	<b>16,21,84,670</b>	Payable
Telangana	18840864	0	-61473	-2145564	15715050	<b>1,35,08,013</b>	Receivable
Puducherry	6623017	0	0	-1384329	6436358	<b>50,52,029</b>	Receivable
PGCIL(SR)	1473246	0	0	0	1473246	<b>14,73,246</b>	Receivable
Goa(SR)	92934	0	0	-1990769	-143877	<b>21,34,646</b>	Payable
<b>CGS/ISGS Under APM</b>							
NTPC,RSTPS	8389662	-	-2365	--	6779112	<b>67,76,747</b>	Receivable
NTPC,RSTPS-III	3253760	-	0	--	2619987	<b>26,19,987</b>	Receivable
NTPC,Talcher-II	10323188	-	0	--	9196519	<b>91,96,519</b>	Receivable
NTPC,Sim'dri-II	798373	-	0	--	437513	<b>4,37,513</b>	Receivable
NTPC,Sim'dri-I	-2270336	-	-2590	--	-2377901	<b>23,80,491</b>	Payable
NTECL	-9978391	-	-97515	--	-8814227	<b>89,11,742</b>	Payable
NLC, II Stage I	4735773	-	0	--	3682673	<b>36,82,673</b>	Receivable
NLC, II Stage II	3075853	-	-215923	--	1570624	<b>13,54,701</b>	Receivable
NLC, I Expn	3356680	-	0	--	2927871	<b>29,27,871</b>	Receivable
NLC, II Expn	-2295165	-	-99013	--	-1941230	<b>20,40,243</b>	Payable
NTPL	-5328001	-	-148195	--	-4609159	<b>47,57,354</b>	Payable
NTPC,Kudgi-Unit I	-9233416	-	-1251856	--	-8057869	<b>93,09,725</b>	Payable
<b>Sellers</b>							
SEIL/ TPCL	2179474	0	0	--	2179474	<b>21,79,474</b>	Receivable
MEPL	-755879	0	0	--	-755879	<b>7,55,879</b>	Payable
SEL	-532641	0	0	--	-532641	<b>5,32,641</b>	Payable
LKPPL	0	0	0	--	0	<b>0</b>	Payable
LKPPL III	-449724	0	0	--	-449724	<b>4,49,724</b>	Payable
Coastal(CE)	-2108535	0	-8845	--	-2108535	<b>21,17,380</b>	Payable
IL&FS	574872	0	0	--	573983	<b>5,73,983</b>	Receivable
NCC (SGPL Unit-1 and Unit-2)	-2261898	0	0	--	-2261898	<b>22,61,898</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-360814970	-	-	-	-360814970	<b>36,08,14,970</b>	Payable
<b>Eastern Region</b>	430771083	-	-	-	430771083	<b>43,07,71,083</b>	Receivable
<b>Infirm Generators</b>							
<b>NTPC,Kudgi Unit 3</b> (Domestic. Coal)	-2690733	-	--	--	-2690733	<b>26,90,733</b>	Payable
<b>*NNTPP</b> (Lignite)	-360465	-	--	--	-360465	<b>3,60,465</b>	Payable
<b>## MEPL</b> (Imported Coal)	-1672673	-	--	--	-1708127	<b>17,08,127</b>	Payable
<b>Total Rec</b>	526247151	<b>Total Pay</b>	-573156353	<b>Total Diff</b>	-46548737	<b>Surplus amount in the Pool</b>	9,28,51,717

As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.

Note: \* Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto

**Note: ## Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018**

## Deviation Settlement Account

**From 12-March-2018 TO 18-March-2018**

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>							
Andhra Pradesh	35432153	0	-192975	-1201797	33106933	<b>3,17,12,161</b>	Receivable
Karnataka	8931056	0	-1682353	1581252	3053436	<b>29,52,335</b>	Receivable
Kerala	23876914	0	-31673	-1614782	-23913547	<b>2,55,60,002</b>	Payable
*Tamil Nadu	-12250916	0	-12678	-2688474	-17017152	<b>1,97,18,304</b>	Payable
Telangana	10782156	0	-289555	-1935837	8291455	<b>60,66,063</b>	Receivable
Puducherry	2682714	0	0	-583690	2647191	<b>20,63,501</b>	Receivable
PGCIL(SR)	1170902	0	0	0	1170902	<b>11,70,902</b>	Receivable
Goa(SR)	-2796715	0	0	-1419412	-2796715	<b>42,16,127</b>	Payable
<b>CGS/ISGS Under APM</b>							
NTPC,RSTPS	3929407	-	0	--	3123410	<b>31,23,410</b>	Receivable
NTPC,RSTPS-III	689283	-	0	--	531141	<b>5,31,141</b>	Receivable
NTPC,Talcher-II	8570738	-	0	--	8039310	<b>80,39,310</b>	Receivable
NTPC,Sim dri-II	-1573237	-	0	--	-1682682	<b>16,82,682</b>	Payable
NTPC,Sim dri-I	-4574825	-	0	--	-4526562	<b>45,26,562</b>	Payable
NTECL	-8582299	-	-134139	--	-7975131	<b>81,09,270</b>	Payable
NLC, II Stage I	6567277	-	-97795	--	5767149	<b>56,69,354</b>	Receivable
NLC, II Stage II	7629309	-	-1437	--	6118566	<b>61,17,129</b>	Receivable
NLC, I Expn	5729836	-	0	--	5284925	<b>52,84,925</b>	Receivable
NLC, II Expn	-1794935	-	-314101	--	-1626600	<b>19,40,701</b>	Payable
NTPL	-3241274	-	0	--	-2928704	<b>29,28,704</b>	Payable
NTPC,Kudgi-Unit I	-5315365	-	-21	--	-5017372	<b>50,17,393</b>	Payable
<b>Sellers</b>							
SEIL/TPCIL	-3534317	0	0	--	-3534317	<b>35,34,317</b>	Payable
MEPL	-697904	0	0	--	-697904	<b>6,97,904</b>	Payable
SEL	-426357	0	0	--	-426357	<b>4,26,357</b>	Payable
LKPPL	0	0	0	--	0	<b>0</b>	Payable
LKPPL III	-399487	0	0	--	-399487	<b>3,99,487</b>	Payable
Coastal(CE)	-4224077	0	-534997	--	-4255503	<b>47,90,500</b>	Payable
IL&FS	-2981207	0	-116184	--	-3000088	<b>31,16,272</b>	Payable
NCC (SGPL Unit-1 and Unit-2)	-7863404	0	0	--	-7863404	<b>78,63,404</b>	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Inter Regional</b>							
<b>Western Region</b>	-360513458	-	-	-	-360513458	<b>36,05,13,458</b>	Payable
<b>Eastern Region</b>	283546636	-	-	-	283546636	<b>28,35,46,636</b>	Receivable
<b>Infirm Generators</b>							
<b>NTPC,Kudgi Unit 3</b> (Domestic. Coal)	9248101	-	--	--	5499288	<b>54,99,288</b>	Receivable
<b>*NNTPP</b> (Lignite)	-268573	-	--	--	-268573	<b>2,68,573</b>	Payable
<b># # MEPL</b> (Imported Coal)	6960823	-	--	--	6180396	<b>61,80,396</b>	Receivable
<b>Total Rec</b>	391870391	<b>Total Pay</b>	-444915264	<b>Total Diff</b>	-52776300	<b>Surplus amount in the Pool</b>	8,73,53,466

As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st November, 2016, the deviation charges for each entity is accounted without any adjustment for Payable=Receivable.

Note: \* Proportional loss components have been calculated and added to NNTPP infirm and TN postfacto

**Note: # # Provisional, subject to clarifications from CTU in response to SRPC letter dated 19-02-2018**