



भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बेंगलूर :-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
29, Race Course Cross Road
BENGALURU - 560 009



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सं. दक्षेविस /अअ.1/4(विचलन)/2019/

No. SRPC/SE-1/4(Dev)/2019/

दिनांक /Dated: 8th February, 2019

सेवा में / To

वितरण सूची के अनुसार/As per Distribution List

Subject: - Revised Deviation Settlement account statement (R1) for September, 2018

Ref 1: SRLDC mail dated 11th October, 2018

Ref 2: SRLDC mail dated 30th November, 2018

Ref 3: SRLDC mail dated 28th December, 2018

Sir,

The DSM account for the period 3rd September, 2018 to 30th September, 2018 have been revised, based on the revised data furnished by SRLDC, and attached at Annexure. The reasons furnished are as below:

SI No.	Week /Day/Period	Reason(s) for revision as furnished by SRLDC
1.	3 rd to 30 th September, 2018	Schedule data revision <ul style="list-style-type: none">WR ISGS Loss mismatch from 03 Sep(PoC Change)Moudal WR ISGS schedules not included in RPC files due to acronym got changed in programme from October month.
2.	15 th September, 2018	Schedule data revision <ul style="list-style-type: none">Kudgi Schedule correction on 15-09-2018

The revised account statements are available on SRPC website.

The inconvenience is regretted.

Yours faithfully,

संलग्नक: यथोपरि/ Encl: as above

टी वेंकटेश्वरलु

(टी वेंकटेश्वरलु/T. VENKATESWARLU)

अधीक्षण अभियन्ता(वा)/Superintending Engineer (C)

Revised Deviation Settlement Account

From 03-September-2018 TO 09-September-2018

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	-15076714	0	-3252401	-1324902	-16550907	2,11,28,210	Payable
Karnataka	-46528560	0	-8225481	-7434004	-46926799	6,25,86,284	Payable
Kerala	-10371306	0	-112660	-3616768	-10381855	1,41,11,283	Payable
*Tamil Nadu	-58653244	0	-8311253	-10694626	-59942361	7,89,48,240	Payable
Telangana	-20664463	0	-1412899	-1692557	-21038665	2,41,44,121	Payable
Puducherry	-6345745	0	-151725	-907390	-6365355	74,24,470	Payable
PGCIL(SR)	756613	0	0	0	756613	7,56,613	Receivable
Goa(SR)	852973	0	0	-1423810	852973	5,70,837	Payable
CGS/ISGS Under APM							
NTPC,RSTPS	-50796	-	0	--	-262780	2,62,780	Payable
NTPC,RSTPS-III	-679962	-	-137	--	-682702	6,82,839	Payable
NTPC,Talcher-II	4452922	-	-47127	--	3765169	37,18,042	Receivable
NTPC,Sim'dri-II	-1734922	-	-2071	--	-1719602	17,21,673	Payable
NTPC,Sim'dri-I	-5249845	-	0	--	-5093510	50,93,510	Payable
NTECL	-13800958	-	-696635	--	-12462209	1,31,58,844	Payable
NLC, II Stage I	2668561	-	-74105	--	2470487	23,96,382	Receivable
NLC, II Stage II	3196598	-	-12726	--	2797616	27,84,890	Receivable
NLC, I Expn	1789282	-	0	--	1636025	16,36,025	Receivable
NLC, II Expn	-3452755	-	-294932	--	-3199493	34,94,425	Payable
NTPL	-3349945	-	0	--	-2952666	29,52,666	Payable
NTPC,Kudgi-Unit I	0	-	0	--	0	0	Payable
Sellers							
SEIL/ TPCIL	-1008979	0	0	--	-1008979	10,08,979	Payable
MEPL	-194297	0	0	--	-194297	1,94,297	Payable
SEL	-436267	0	0	--	-436267	4,36,267	Payable
LKPPL	-359973	0	0	--	-359973	3,59,973	Payable
LKPPL III	-27594	0	0	--	-27594	27,594	Payable
Coastal(CE)	312523	0	-449	--	312523	3,12,074	Receivable
IL&FS	-4484305	0	-335	--	-4536812	45,37,147	Payable
NCC (SGPL Unit-1 and Unit-2)	-1693916	0	0	--	-1693916	16,93,916	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-75963672	-	-	-	-75963672	7,59,63,672	Payable
Eastern Region	299012819	-	-	-	299012819	29,90,12,819	Receivable
Infirm Generators							
NTPC,Kudgi Unit 3 (Domestic. Coal)	0	-	--	--	0	0	Payable
*NNTPP (Lignite)	-1404078	-	--	--	-1404078	14,04,078	Payable
MEPL (Imported Coal)	-572528	-	--	--	-572528	5,72,528	Payable
-	0	-	0	-	0	Surplus amount in the Pool	1,18,61,788
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Recievable.							
Note: * Propotional loss components have been calculated and added to NNTPP infirm and TN postfacto							

Revised Deviation Settlement Account

From 10-September-2018 TO 16-September-2018

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	22172008	0	-1296334	-1038257	19299294	1,69,64,703	Receivable
Karnataka	32096287	0	-670008	-6492075	29692351	2,25,30,268	Receivable
Kerala	-11109814	0	-22673	-4328159	-11119212	1,54,70,044	Payable
*Tamil Nadu	-31881213	0	-11314551	-13133369	-40107142	6,45,55,062	Payable
Telangana	-15936513	0	-1336378	-1882704	-18372005	2,15,91,087	Payable
Puducherry	-5559699	0	-72117	-1205560	-5900184	71,77,861	Payable
PGCIL(SR)	1236749	0	0	0	1236749	12,36,749	Receivable
Goa(SR)	261992	0	0	-1735015	53933	16,81,082	Payable
CGS/ISGS Under APM							
NTPC,RSTPS	729454	-	-24628	--	137639	1,13,011	Receivable
NTPC,RSTPS-III	-267540	-	-615	--	-347435	3,48,050	Payable
NTPC,Talcher-II	7855639	-	0	--	6220422	62,20,422	Receivable
NTPC,Sim'dri-II	-1768671	-	-27099	--	-1797962	18,25,061	Payable
NTPC,Sim'dri-I	-1846960	-	0	--	-2072574	20,72,574	Payable
NTECL	-17215499	-	-178054	--	-14345976	1,45,24,030	Payable
NLC, II Stage I	1321232	-	-1197	--	1038847	10,37,650	Receivable
NLC, II Stage II	1576004	-	0	--	1318434	13,18,434	Receivable
NLC, I Expn	1162477	-	-194244	--	948365	7,54,121	Receivable
NLC, II Expn	-3104024	-	-90280	--	-2680991	27,71,271	Payable
NTPL	-4216262	-	0	--	-3448676	34,48,676	Payable
NTPC,Kudgi-Unit I	-11274890	-	-53219	--	-10327099	1,03,80,318	Payable
Sellers							
SEIL/ TPCIL	-848500	0	0	--	-848500	8,48,500	Payable
MEPL	-233660	0	0	--	-233660	2,33,660	Payable
SEL	-525138	0	0	--	-525138	5,25,138	Payable
LKPPL	-427297	0	0	--	-427297	4,27,297	Payable
LKPPL III	0	0	0	--	0	0	Payable
Coastal(CE)	228307	0	-27373	--	196507	1,69,134	Receivable
IL&FS	-1870690	0	0	--	-1881962	18,81,962	Payable
NCC (SGPL Unit-1 and Unit-2)	802772	0	0	--	802772	8,02,772	Receivable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-43505030	-	-	-	-43505030	4,35,05,030	Payable
Eastern Region	63466296	-	-	-	63466296	6,34,66,296	Receivable
Infirm Generators							
NTPC, Kudgi Unit 3 (Domestic. Coal)	-178	-	--	--	-178	178	Payable
*NTPP (Lignite)	-2699745	-	--	--	-2699745	26,99,745	Payable
MEPL (Imported Coal)	-848405	-	--	--	-848405	8,48,405	Payable
-	0	-	0	-	0	Surplus amount in the Pool	8,22,01,471
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Recievable.							
Note: * Propotional loss components have been calculated and added to NTPP infirm and TN postfacto							

Revised Deviation Settlement Account

From 17-September-2018 TO 23-September-2018

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	2298758	0	-3466410	-538135	-2722485	67,27,030	Payable
Karnataka	-7214236	0	-651381	-2423525	-8753503	1,18,28,409	Payable
Kerala	-11730961	0	-13768	-2225988	-11730961	1,39,70,717	Payable
*Tamil Nadu	-11027067	0	-6701142	-5627898	-18674769	3,10,03,809	Payable
Telangana	-25884035	0	-2214350	-1005904	-27144201	3,03,64,455	Payable
Puducherry	-562734	0	-6570	-651688	-722235	13,80,493	Payable
PGCIL(SR)	930688	0	0	0	930688	9,30,688	Receivable
Goa(SR)	-541614	0	-31068	-1288920	-571368	18,91,356	Payable
CGS/ISGS Under APM							
NTPC,RSTPS	-2952562	-	-7765	--	-3365943	33,73,708	Payable
NTPC,RSTPS-III	-2214939	-	-1663	--	-2201413	22,03,076	Payable
NTPC,Talcher-II	2928156	-	0	--	2567151	25,67,151	Receivable
NTPC,Sim'dri-II	-5599221	-	0	--	-5478807	54,78,807	Payable
NTPC,Sim'dri-I	-1572978	-	-4422	--	-1632273	16,36,695	Payable
NTECL	-9781033	-	-50640	--	-9041407	90,92,047	Payable
NLC, II Stage I	5584114	-	-93	--	4826667	48,26,574	Receivable
NLC, II Stage II	8082713	-	-499	--	6572809	65,72,310	Receivable
NLC, I Expn	2658306	-	0	--	2462537	24,62,537	Receivable
NLC, II Expn	-4630724	-	-205640	--	-4385793	45,91,433	Payable
NTPL	-2405286	-	-130709	--	-2266115	23,96,824	Payable
NTPC,Kudgi-Unit I	-8052310	-	-58855	--	-7610790	76,69,645	Payable
Sellers							
SEIL/ TPCIL	-2265973	0	0	--	-2265973	22,65,973	Payable
MEPL	-162322	0	0	--	-162322	1,62,322	Payable
SEL	-388676	0	0	--	-388676	3,88,676	Payable
LKPPL	-288753	0	0	--	-288753	2,88,753	Payable
LKPPL III	0	0	0	--	0	0	Payable
Coastal(CE)	-141707	0	-11668	--	-164065	1,75,733	Payable
IL&FS	-3593479	0	0	--	-3593479	35,93,479	Payable
NCC (SGPL Unit-1 and Unit-2)	-1943426	0	0	--	-1943426	19,43,426	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-376903304	-	-	-	-376903304	37,69,03,304	Payable
Eastern Region	291551693	-	-	-	291551693	29,15,51,693	Receivable
Infirm Generators							
NTPC,Kudgi Unit 3 (Domestic. Coal)	0	-	--	--	0	0	Payable
*NNTPP (Lignite)	-2130946	-	--	--	-2130946	21,30,946	Payable
MEPL (Imported Coal)	-490194	-	--	--	-490194	4,90,194	Payable
-	0	-	0	-	0	Surplus amount in the Pool	21,30,40,357
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Recievable.							
Note: * Propotional loss components have been calculated and added to NNTPP infirm and TN postfacto							

Revised Deviation Settlement Account

From 24-September-2018 TO 30-September-2018

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Beneficiaries of SR							
Andhra Pradesh	-13607977	0	-3665500	-862169	-15340580	1,98,68,249	Payable
Karnataka	18958053	0	-2333670	-2746460	15686289	1,06,06,159	Receivable
Kerala	-8666932	0	-64532	-2650563	-8666932	1,13,82,027	Payable
*Tamil Nadu	-30674319	0	-8556186	-6565087	-33034581	4,81,55,854	Payable
Telangana	-61496701	0	-6476923	-1421141	-62081890	6,99,79,954	Payable
Puducherry	-7313671	0	-245258	-808963	-7359738	84,13,959	Payable
PGCIL(SR)	642392	0	-653	0	642392	6,41,739	Receivable
Goa(SR)	-714092	0	-28372	-2151433	-795805	29,75,610	Payable
CGS/ISGS Under APM							
NTPC,RSTPS	-646659	-	-29278	--	-908097	9,37,375	Payable
NTPC,RSTPS-III	-1004373	-	0	--	-1225254	12,25,254	Payable
NTPC,Talcher-II	7255340	-	0	--	6086979	60,86,979	Receivable
NTPC,Sim'dri-II	-3485871	-	0	--	-3590718	35,90,718	Payable
NTPC,Sim'dri-I	-177680	-	0	--	-333173	3,33,173	Payable
NTECL	-15209991	-	-72509	--	-13493511	1,35,66,020	Payable
NLC, II Stage I	612764	-	-181898	--	650091	4,68,193	Receivable
NLC, II Stage II	1138994	-	0	--	997590	9,97,590	Receivable
NLC, I Expn	2140207	-	0	--	1862188	18,62,188	Receivable
NLC, II Expn	-8498357	-	-616108	--	-7468729	80,84,837	Payable
NTPL	-6596419	-	-777544	--	-5455413	62,32,957	Payable
NTPC,Kudgi-Unit I	-22172669	-	-299446	--	-19617837	1,99,17,283	Payable
Sellers							
SEIL/ TPCIL	-2203054	0	0	--	-2203054	22,03,054	Payable
MEPL	-182356	0	-1596	--	-182356	1,83,952	Payable
SEL	-474720	0	-5154	--	-474720	4,79,874	Payable
LKPPL	-356588	0	-2997	--	-356588	3,59,585	Payable
LKPPL III	0	0	0	--	0	0	Payable
Coastal(CE)	1089504	0	-44694	--	1089504	10,44,810	Receivable
IL&FS	-4801877	0	0	--	-4801877	48,01,877	Payable
NCC (SGPL Unit-1 and Unit-2)	-1011764	0	0	--	-1011764	10,11,764	Payable

Entity	Deviation (Rs)* First Charge	Deviation (Rs)* Adjusted	Deviation (Rs)* Additional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
Inter Regional							
Western Region	-63864825	-	-	-	-63864825	6,38,64,825	Payable
Eastern Region	234374029	-	-	-	234374029	23,43,74,029	Receivable
Infirm Generators							
NTPC, Kudgi Unit 3 (Domestic. Coal)	0	-	--	--	0	0	Payable
*NNTPP (Lignite)	-432486	-	--	--	-432486	4,32,486	Payable
MEPL (Imported Coal)	-883361	-	--	--	-883361	8,83,361	Payable
-	0	-	0	-	0	Surplus amount in the Pool	3,28,02,361
As per CERC Approved Detailed Procedure for Ancillary Services Operations issued on 21st Novemeber, 2016,the deviation charges for each entity is accounted without any adjustment for Payable=Recievable.							
Note: * Propotional loss components have been calculated and added to NNTPP infirm and TN postfacto							