



भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बेंगलूर - 560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
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सं. दक्षेविस /अअ.1/5(क्षेपाले)/2018/

No. SRPC/SE-1/5(RTA)/2018/

दिनांक/ Dated: 9th October, 2018

सेवा में / To

वितरण सूची के अनुसार
As per Distribution List

Sub: - Revised RTDA Statements from the months January to March, 2018 (R-2)
Ref: - SEL letter No: SEL/PT/2018-19/838 dated 22-09-2018

महोदय /Sir,

SEL, vide above cited letter had requested to revise the RTAs for the months Jan'18, Feb'18 and Mar'18 based on the average POC rates.

NLDC had clarified that the Average withdrawal rate of Southern Region may be calculated by taking average of the withdrawal rates of seven withdrawal zones, notified by CERC for relevant quarter for those Generators whose POC rates has not been notified. Based on this, average POC slab rates had been taken as average of all SR States instead of Vth slab of POC Rates.

Additionally, the following changes also are also necessitated revision of RTA:

Months	Reason
January, 2018	Meter data change for the week 1 st to 7 th January, 2018 which results in change in AP and Karnataka meter readings.
February, 2018	Minor correction in the Approved withdrawal quantum for DIC: Karnataka (BESCOM) from 12 WR generators.

Accordingly, considering all above changes, Regional Transmission Deviation Accounts for the months from January to March, 2018 have been revised and attached at Annexure. The same are uploaded on the SRPC website www.srpc.kar.nic.in to enable down loading by constituents.

The inconvenience is regretted.

Yours faithfully,

(असित सिंह/ASIT SINGH)

संलग्नक:यथोपरि/ Encl: as.above

अधीक्षण अभियन्ता(वा)/Superintending Engineer (C)

Revised RTA and RTDA - January-2018

I. Details of Transmission Charges towards LToA/MToA						
DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.25899/MW)	HVDC Charges (Rs.14625/MW)	Total Tr. Charges (Rs.)
sep (SEPL (United Power))	411	199866	82144926	10644489	6010875	98800290
kudgi2(NTPC Kudgi 3)	884.49	199866	176779478	22907407	12935666	212,622,551
				Total(Others)		2,860,458,204
4 . Details of Regional Transmission Deviation						
Entity	Transmission Deviation Charges Payable (Rs)					
Andhra Pradesh	1685008					
Karnataka	2003829					

4 (a). Details of Deviation Entity Wise in MWhr.

Entity	Injection Rate Rs/Mwhr	Withdrawal Rate Rs/Mwhr	Excess Injection upto 1.2	Excess Withdrawal upto 120%	Excess Withdrawal upto 120%	Charges For Excess Injection/Withdrawal upto 120%	Charges For Excess Injection/Withdrawal Above 120%
ANDHRA PRADESH	71.8	282.1	0	3900.81	0	1100419	3258
KARNATAKA	282.1	282.1	0	1113.29	0	314059	0

Revised RTA and RTDA - February-2018

I. Details of Transmission Charges towards LToA/MToA						
DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.25899/MW)	HVDC Charges (Rs.14625/MW)	Total Tr. Charges (Rs.)
sep (SEPL (United Power))	411	199866	82144926	10644489	6010875	98800290
kudgi2(NTPC Kudgi 3)	884.49	199866	176779478	22907407	12935666	212,622,551
karnataka(karnataka(BESCOM) From 12 WR generators)	7.896	329532	2601985	204499	115479	2,921,963
				Total(Others)		2,924,453,840

Revised RTA and RTDA- March-2018

1. Details of Transmission Charges towards LToA/MTtoA						
DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.25899/MW)	HVDC Charges (Rs.14625/MW)	Total Tr. Charges (Rs.)
sepl(SEPL (United Power))	411	199866	82144926	10644489	6010875	98800290
kudgi2(NTPC Kudgi.3)	884.49	199866	176779478	22907407	12935666	212622551
				Total(Others)		2,948,774.661