



भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बंगलूर :-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
29, Race Course Cross Road
BANGALORE - 560 009



Phone : 080 -2228 2516; FAX : 080-2225 9343; e-mail: secommsrpc-ka@nic.in; web site: www.srpc.kar.nic.in

सं. दक्षेविस /अअ.1/4(आर टी ए)/2018/
No. SRPC/SE-1/4(RTA)/2018/

दिनांक /Dated: 3-July, 2018

सेवा में / To

वितरण सूची के अनुसार
As per Distribution List

विषय : क्षेत्रीय विद्युत लेखा

Sub: Regional Transmission Account for the month of June,2018 - Reg

महोदय /Sir,

क्षेत्रीय पारेषण लेखा को दक्षेविस के वेबसाईट www.srpc.kar.nic.in में अपलोड कर दिया गया है ताकि उसे डाउनलोड किया जा सके। उसकी एक प्रति डाक द्वारा भी भेजी जा रही है। अनुमोदित इंजक्श न एवं अनुमोदित प्राप्ति अनंतिम हैं जिसे, आईएसटीएस के नामित उपभोक्ता के कार्यान्वयन एजेंन्सी द्वारा पुष्टी की जानी है।

Regional Transmission Account for the month in respect of Southern Region has been uploaded on the SRPC web site, www.srpc.kar.nic.in to enable down loading by constituents.

Approved Injection and Approved Withdrawal are provisional and is to be validated by Implementing Agency (IA) for the Designated ISTS Customer.

भवदीय, Yours faithfully

(असित सिंह /Asit Singh)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

भारत सरकार

GOVERNMENT OF INDIA

उर्जा मंत्रालय

MINISTRY OF POWER

केन्द्रीय विद्युत प्राधिकरण

CENTRAL ELECTRICITY AUTHORITY

दक्षिण क्षेत्रीय विद्युत समिति

SOUTHERN REGIONAL POWER COMMITTEE

क्षेत्रीय पारेषण लेखा

REGIONAL TRANSMISSION ACCOUNT

June 2018

बेंगलूर

BANGALORE

1. Details of Transmission Charges towards LToA/MToA

DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.26946/MW)	HVDC Charges (Rs.14857/MW)	Total Tr. Charges (Rs.)
Andhra Pradesh	1723.767	361673	623439982	46448626	25610006	69,54,98,614
Karnatka (BESCOM)	1714.816	287754	493445163	46207432	25477021	56,51,29,616
Karnatka (HESCOM)	584.164	287754	168095528	15740883	8678925	19,25,15,336
Karnatka (GESCOM)	403.58	287754	116131759	10874867	5995988	13,30,02,614
Karnatka (MESCOM)	244.225	287754	70276721	6580887	3628451	8,04,86,059
Karnatka (CESCOM)	379.348	287754	109158904	10221911	5635973	12,50,16,788
Kerala	1538.953	176876	272203851	41468628	22864225	33,65,36,704
Tamil Nadu	5301.514	102957	545827977	142854596	78764593	76,74,47,166
Telangana	1547.146	250795	388016481	41689396	22985948	45,26,91,825
Puducherry	454.538	65997	29998144	12247981	6753071	4,89,99,196
PGCIL(SR)	5.926	--	1625547	159682	88043	18,73,272
Goa(SR)	93.283	65997	6156398	2513604	1385906	1,00,55,908
Total(SR)						3,40,92,53,098
tamilnadu(Faracka)	19.305	102957	1987585	520193	286814	27,94,592
tamilnadu(Kahalgaon - I)	5.351	102957	550923	144188	79500	7,74,611
tamilnadu(Talcher)	8.011	102957	824789	215864	119019	11,59,672
tamilnadu(Coastal Energen)	558	102957	57450006	15035868	8290206	8,07,76,080
tamilnadu(ILFS,Tamilnadu)	540	102957	55596780	14550840	8022780	7,81,70,400
tamilnadu(KSK mahanadi ltd(Chattisgarh))	500	102957	51478500	13473000	7428500	7,23,80,000
tamilnadu(Balco Ltd,korba,chattisgarh)	100	102957	10295700	2694600	1485700	1,44,76,000
tamilnadu(Jindal Power(Chattisgarh))	400	102957	41182800	10778400	5942800	5,79,04,000
tamilnadu(DB Power(Chattisgarh))	208	102957	21415056	5604768	3090256	3,01,10,080
tamilnadu(Balco Ltd, Korba, Chattisgarh)	100	102957	10295700	2694600	1485700	1,44,76,000
tamilnadu(Dhariwal Infrastructure Ltd, Maharashtra)	100	102957	10295700	2694600	1485700	1,44,76,000
tamilnadu(IND- BARATH ENERGY, ODISHA)	500	102957	51478500	13473000	7428500	7,23,80,000
tamilnadu(GMR(Maharashtra))	150	102957	15443550	4041900	2228550	2,17,14,000
tamilnadu(Adhunik)	100	102957	10295700	2694600	1485700	1,44,76,000
karnataka(Mejia(DVC))	200	287754	57550800	5389200	2971400	6,59,11,400
karnataka(Koderma)	250	287754	71938500	6736500	3714250	8,23,89,250
kerala(Mejia-DVC)	94.75	176876	16759001	2553134	1407701	2,07,19,836
kerala(Raghunathpur)	46.75	176876	8268953	1259726	694565	1,02,23,244
andhrapradesh(Andhra Pradesh(KSK Mahanadi Power Company Limited))	347	361673	125500531	9350262	5155379	14,00,06,172
andhrapradesh(Andhra Pradesh(KSK Mahanadi Power Company Limited))	14.5	361673	5244259	390717	215427	58,50,403
tpcil(TPCIL (Untied Power))	55	176876	9728180	1482030	817135	1,20,27,345
telangana(TPCIL (Telangana- L_16_03))	269.45	250795	67576713	7260600	4003219	7,88,40,532
telangana(TPCIL (Telangana- L_16_03TS2))	570	250795	142953150	15359220	8468490	16,67,80,860
kerala(Jabhua Power Ltd)	109.25	176876	19323703	2943851	1623127	2,38,90,681
kerala(Kerala(Jindal Power Ltd, Stage)- LTA)	190	176876	33606440	5119740	2822830	4,15,49,010
andhrapradesh(TPCIL (Andhra Pradesh)- LTA)	230.55	361673	83383710	6212400	3425281	9,30,21,391

DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.26946/MW)	HVDC Charges (Rs.14857/MW)	Total Tr. Charges (Rs.)
telangana(TSSPDCL, Telangana (MARWA Thermal Power Plant))	1000	250795	250795000	26946000	14857000	29,25,98,000
andhrapradesh(KSK Mahanadi Power Company Limited (MTOA))	38.5	361673	13924411	1037421	571995	1,55,33,827
sgpl(Sembcorp Gayathri Power Ltd)	740	213835	158237900	19940040	10994180	18,91,72,120
kerala(Jindal,Raigarh, Tamnar)	142.5	176876	25204830	3839805	2117123	3,11,61,758
kerala(JITPL,Odisha)	95	176876	16803220	2559870	1411415	2,07,74,505
kerala(BALCO, Chattisgarh)	95	176876	16803220	2559870	1411415	2,07,74,505
kerala(Jabhua Power Ltd)	95	176876	16803220	2559870	1411415	2,07,74,505
andhrapradesh(from 12 WR Generators)	70.35	361673	25443696	1895651	1045190	2,83,84,537
karnataka(South Western Railways)	35	287754	10071390	943110	519995	1,15,34,495
kudgi2(NTPC Kudgi 3)	884.49	187436	165785268	23833468	13140868	20,27,59,604
coastal(Coastal (SR target region))	262	0	0	7059852	3892534	1,09,52,386
telangana(From 12 WR Generators)	85.442	250795	21428426	2302320	1269412	2,50,00,158
karnataka(UPCL(BESCOM))	613.026	287754	176400684	16518599	9107727	20,20,27,010
karnataka(UPCL(MESCOM))	45.072	287754	12969648	1214510	669635	1,48,53,793
karnataka(UPCL(CESCOM))	46.95	287754	13510050	1265115	697536	1,54,72,701
karnataka(UPCL(HESCOM))	132.634	287754	38165964	3573956	1970543	4,37,10,463
karnataka(UPCL(GESCOM))	101.318	287754	29154660	2730115	1505282	3,33,90,057
tamilnadu(National Energu & Trading Services Ltd. (NETASL), Haryana(MTOA))	100	102957	10295700	2694600	1485700	1,44,76,000
telangana(From 7 ER generators)	46.821	250795	11742473	1261639	695620	1,36,99,732
karnataka(BESCOM (From 12 WR Generators))	131.377	287754	37804257	3540085	1951868	4,32,96,210
karnataka(MESCOM (From 12 WR Generators))	22.288	287754	6413461	600572	331133	73,45,166
karnataka(CESCOM (From 12 WR Generators))	32.397	287754	9322366	872970	481322	1,06,76,658
karnataka(HESCOM (From 12 WR Generators))	53.75	287754	15466778	1448348	798564	1,77,13,690
karnataka(GESCOM (From 12 WR Generators))	41.852	287754	12043080	1127744	621795	1,37,92,619
kerala(Maithon Power Ltd-RBTPP)	141.375	176876	25005845	3809491	2100408	3,09,15,744
tamilnadu(MTOA Jindal Power Limited Stg 1, Chhattisgarh)	200	102957	20591400	5389200	2971400	2,89,52,000
kerala(kerala(MPL (MPL U#2)-KSEB (Maithon Power Ltd-RBTPP))	141.375	176876	25005845	3809491	2100408	3,09,15,744
telangana(From 12 WR Generators)	42.249	250795	10595838	1138442	627693	1,23,61,973
sepl(SEPL (Untied Power))	400	187436	74974400	10778400	5942800	9,16,95,600
Total(Others)						2,71,19,93,119

2. Summary of POWERGRID Bilateral Billing for June, 2018 that pertains to Southern Region

As per CERC Order in Petition No.155/MP/2016 dated 04-01-2017

Details of Monthly Transmission Charges and the name of beneficiary Discom of bilateral assets of POWERGRID provided by NLDC vide email dated 06.07.2017 are as under (due to non-availability of upstream/downstream system):

(fig in Rs.)

S.No.	Petition No.	Name of the Assets	Billing Amount for June, 2018	Beneficiary DISCOM
1	127/TT/2014	"Asset-1: LILO of one circuit of Tuticorin JV-Madurai 400 kV (Quad) line at Tuticorin Pooling Station along with new 765 kV pooling station at Tuticorin (initially charged at 400 kV) and 1x80 MVAR 400 kV Bus Reactor at Tuticorin Pooling Station, Asset-2: LILO of 2nd circuit of Tuticorin JV-Madurai 400 kV (Quad) line at Tuticorin Pooling Station"	7187000.000	IND-BARATH
2	403/TT/2014	"Asset 2: 2*500 MVA Transformers alongwith the associated bays at Madhugiri; Asset 3: 220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri-Antharasanhalli line; Asset 4: 220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri-Madhugiri line; Asset 5: 220 kV line bays at Madhugiri for termination of 220 kv D/C Madhugiri-Nittur line."	5699082.522	BESCOM
			948088.638	MESCOM
			1313175.402	CESCOM
			2284622.949	HESCOM
			1452030.489	GESCOM

3. Annex-I Entitlement of States From Stations

Entity	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELANGANA	PUDUCHERRY	PGCIL HVDC	GOA	ORISSA	TOTAL
NTPC RSTPS 1&2	407.133	379.971	227.369	465.619	316.454	67.735	2.156	93.283	0	1959.72
NTPC RSTPS 3	101.595	96.632	57.496	115.921	82.016	17.59	0	0	0	471.25
NTPC TALCHER STPS 2	215.535	336.473	401.39	453.294	202.541	61.62	3.77	0	210.377	1885
NTPC SIMHADRI STPS 2	257.361	182.099	72.421	221.944	195.599	18.076	0	0	0	947.5
NTPC Kudgi STPS 1	269.487	767.562	68.049	228.432	174.47	0	0	0	0	1508
NTECL VALLUR STPS	105.328	143.567	44.04	982.579	95.872	28.264	0	0	0	1399.65
NLC STAGE II UNIT 1	44.491	129.411	53.484	172.195	54.068	68.383	0	0	0	522.03
NLC STAGE II UNIT 2	79.987	174.199	77.727	255.767	96.343	26.995	0	0	0	711.02
NLC STAGE 1 EXP	0	99.35	61.002	209.116	0	15.097	0	0	0	384.57
NLC STAGE 2 EXP	0	116.153	72.54	243.36	0	17.947	0	0	0	450
NTPL	122.451	189.242	66.078	398.882	132.929	27.918	0	0	0	937.5
NPCIL, MAPS KALPAKKAM	16.461	33.493	20.596	295.56	20.445	7.246	0	0	0	393.8
NPCIL,KAIGA 1&2	50.308	124.316	34.024	104.6	63.225	17.327	0	0	0	393.8
NPCIL,KAIGA 3 & 4	53.629	134.187	31.307	92.07	67.084	15.522	0	0	0	393.8
NPCIL,KKNPP	0	215.717	128.803	543.55	0	33.93	0	0	0	922
NPCIL,KKNPP UNIT #2	0	203.762	122.626	518.625	46.1	30.887	0	0	0	922
* As per CERC Order in Petition No: 291/MP/2015 dated 30-03-2017, Simhadri Stage 1 Entitlement of Andhra Pradesh and Telangana are not shown, as the transmission charges i.r.o AP share and TS share are zero.										