



भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बंगलूर :-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
29, Race Course Cross Road
BANGALORE - 560 009



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सं. दक्षेविस /अअ.1/4(आर टी ए)/2018/
No. SRPC/SE-1/4(RTA)/2018/

दिनांक /Dated: 4-December, 2018

सेवा में / To

वितरण सूची के अनुसार
As per Distribution List

विषय : क्षेत्रीय विद्युत लेखा

Sub: Regional Transmission Account for the month of November,2018 - Reg

महोदय /Sir,

क्षेत्रीय पारेषण लेखा को दक्षेविस के वेबसाईट www.srpc.kar.nic.in. में अपलोड कर दिया गया है ताकि उसे डाउनलोड किया जा सके। उसकी एक प्रति डाक द्वारा भी भेजी जा रही है। अनुमोदित इंजक्श न एवं अनुमोदित प्राप्ति अनंतिम हैं जिसे, आईएसटीएस के नामित उपभोक्ता के कार्यान्वयन एजेंन्सी द्वारा पुष्टी की जानी है।

Regional Transmission Account for the month in respect of Southern Region has been uploaded on the SRPC web site, www.srpc.kar.nic.in to enable down loading by constituents.

Approved Injection and Approved Withdrawal are provisional and is to be validated by Implementing Agency (IA) for the Designated ISTS Customer.

भवदीय, Yours faithfully

(असित सिंह /Asit Singh)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

भारत सरकार

GOVERNMENT OF INDIA

उर्जा मंत्रालय

MINISTRY OF POWER

केन्द्रीय विद्युत प्राधिकरण

CENTRAL ELECTRICITY AUTHORITY

दक्षिण क्षेत्रीय विद्युत समिति

SOUTHERN REGIONAL POWER COMMITTEE

क्षेत्रीय पारेषण लेखा

REGIONAL TRANSMISSION ACCOUNT

November 2018

बेंगलूर

BANGALORE

1. Details of Transmission Charges towards LToA/MToA

DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.30097/MW)	HVDC Charges (Rs.18882/MW)	Total Tr. Charges (Rs.)
Andhra Pradesh	1712.069	392375	671773074	51528141	32327287	75,56,28,502
Karnatka (BESCOM)	2075.117	298288	618982500	62454796	39182359	72,06,19,655
Karnatka (HESCOM)	657.2	298288	196034874	19779748	12409250	22,82,23,872
Karnatka (GESCOM)	472.336	298288	140892161	14215897	8918648	16,40,26,706
Karnatka (MESCOM)	275.782	298288	82262461	8300211	5207316	9,57,69,988
Karnatka (CESCOM)	451.459	298288	134664802	13587562	8524449	15,67,76,813
Kerala	1614.335	157157	253704046	48586640	30481873	33,27,72,559
Tamil Nadu	5291.461	110113	582658645	159257102	99913367	84,18,29,114
Telangana	2342.424	251244	588519975	70499935	44229650	70,32,49,560
Puducherry	441.159	63070	27823898	13277562	8329964	4,94,31,424
PGCIL(SR)	5.926	--	1666228	178355	111895	19,56,478
Goa(SR)	91.289	63070	5757597	2747525	1723719	1,02,28,841
Total(SR)						4,06,05,13,512
tamilnadu(Faracka)	19.305	110113	2125731	581023	364517	30,71,271
tamilnadu(Kahalgaon - I)	5.351	110113	589215	161049	101038	8,51,302
tamilnadu(Talcher)	8.011	110113	882115	241107	151264	12,74,486
tamilnadu(Coastal Energen)	558	110113	61443054	16794126	10536156	8,87,73,336
tamilnadu(ILFS,Tamilnadu)	540	110113	59461020	16252380	10196280	8,59,09,680
tamilnadu(KSK mahanadi ltd(Chattisgarh))	500	110113	55056500	15048500	9441000	7,95,46,000
tamilnadu(Balco Ltd,korba,chattisgarh)	100	110113	11011300	3009700	1888200	1,59,09,200
tamilnadu(Jindal Power(Chattisgarh))	400	110113	44045200	12038800	7552800	6,36,36,800
tamilnadu(DB Power(Chattisgarh))	208	110113	22903504	6260176	3927456	3,30,91,136
tamilnadu(Balco Ltd, Korba, Chattisgarh)	100	110113	11011300	3009700	1888200	1,59,09,200
tamilnadu(Dhariwal Infrastructure Ltd, Maharashtra)	100	110113	11011300	3009700	1888200	1,59,09,200
tamilnadu(GMR(Maharashtra))	150	110113	16516950	4514550	2832300	2,38,63,800
tamilnadu(Adhunik)	100	110113	11011300	3009700	1888200	1,59,09,200
karnataka(Mejia(DVC))	200	298288	59657600	6019400	3776400	6,94,53,400
karnataka(Koderma)	250	298288	74572000	7524250	4720500	8,68,16,750
kerala(Mejia-DVC)	94.75	157157	14890626	2851691	1789070	1,95,31,387
kerala(Raghunathpur)	46.75	157157	7347090	1407035	882734	96,36,859
andhrapradesh(Andhra Pradesh(KSK Mahanadi Power Company Limited))	347	392375	136154125	10443659	6552054	15,31,49,838
andhrapradesh(Andhra Pradesh(KSK Mahanadi Power Company Limited))	14.5	392375	5689438	436407	273789	63,99,634
tpcil(TPCIL (Untied Power))	55	204201	11231055	1655335	1038510	1,39,24,900
telangana(TPCIL (Telangana-L_16_03))	269.45	251244	67697696	8109637	5087755	8,08,95,088
telangana(TPCIL (Telangana-L_16_03TS2))	570	251244	143209080	17155290	10762740	17,11,27,110
kerala(Jabhua Power Ltd)	109.25	157157	17169402	3288097	2062859	2,25,20,358
kerala(Kerala(Jindal Power Ltd, Stage)- LTA)	190	157157	29859830	5718430	3587580	3,91,65,840
andhrapradesh(TPCIL (Andhra Pradesh)- LTA)	230.55	392375	90462056	6938863	4353245	10,17,54,164

DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.30097/MW)	HVDC Charges (Rs.18882/MW)	Total Tr. Charges (Rs.)
telangana(TSSPDCL, Telangana (MARWA Thermal Power Plant))	1000	251244	251244000	30097000	18882000	30,02,23,000
andhrapradesh(KSK Mahanadi Power Company Limited (MTOA))	38.5	392375	15106438	1158735	726957	1,69,92,130
sgpl(Sembcorp Gayathri Power Ltd)	740	204201	151108740	22271780	13972680	18,73,53,200
kerala(Jindal,Raigarh, Tamnar)	142.5	157157	22394873	4288823	2690685	2,93,74,381
kerala(JITPL,Odisha)	95	157157	14929915	2859215	1793790	1,95,82,920
kerala(BALCO, Chattisgarh)	95	157157	14929915	2859215	1793790	1,95,82,920
kerala(Jabhua Power Ltd)	95	157157	14929915	2859215	1793790	1,95,82,920
andhrapradesh(from 12 WR Generators)	70.35	392375	27603581	2117324	1328349	3,10,49,254
karnataka(South Western Railways)	35	298288	10440080	1053395	660870	1,21,54,345
karnataka(UPCL(BESCOM))	613.026	298288	182858299	18450244	11575157	21,28,83,700
karnataka(UPCL(MESCOM))	45.072	298288	13444437	1356532	851050	1,56,52,019
karnataka(UPCL(CESCOM))	46.95	298288	14004622	1413054	886510	1,63,04,186
karnataka(UPCL(HESCOM))	132.634	298288	39563131	3991885	2504395	4,60,59,411
karnataka(UPCL(GESCOM))	101.318	298288	30221944	3049368	1913086	3,51,84,398
tamilnadu(National Energu & Trading Services Ltd. (NETASL), Haryana(MTOA))	100	110113	11011300	3009700	1888200	1,59,09,200
telangana(From 7 ER generators)	46.821	251244	11763495	1409172	884074	1,40,56,741
karnataka(BESCOM (From 12 WR Generators))	131.377	298288	39188183	3954054	2480661	4,56,22,898
karnataka(MESCOM (From 12 WR Generators))	22.288	298288	6648243	670802	420842	77,39,887
karnataka(CESCOM (From 12 WR Generators))	32.397	298288	9663636	975053	611720	1,12,50,409
karnataka(HESCOM (From 12 WR Generators))	53.75	298288	16032980	1617714	1014908	1,86,65,602
karnataka(GESCOM (From 12 WR Generators))	41.852	298288	12483949	1259620	790249	1,45,33,818
kerala(Maithon Power Ltd-RBTPP)	141.375	157157	22218071	4254963	2669443	2,91,42,477
tamilnadu(MTOA Jindal Power Limited Stg 1, Chhattisgarh)	200	110113	22022600	6019400	3776400	3,18,18,400
kerala(kerala(MPL (MPL U#2)-KSEB (Maithon Power Ltd-RBTPP))	141.375	157157	22218071	4254963	2669443	2,91,42,477
telangana(From 12 WR Generators)	140.83	251244	35382693	4238561	2659152	4,22,80,406
sepl(SEPL (Untied Power))	400	190760	76304000	12038800	7552800	9,58,95,600
Total(Others)						2,53,60,66,638

2. Summary of Bilateral Billing for November, 2018 that pertains to Southern Region

As per CERC Order in Petition No.155/MP/2016 dated 04-01-2017

Details of Monthly Transmission Charges and the name of beneficiary Discom of bilateral assets of POWERGRID provided by NLDC vide email dated 06.07.2017 are as under (due to non-availability of upstream/downstream system):

(fig in Rs.)

For POWERGRID

S.No.	Petition No.	Name of the Assets	Billing Amount for November, 2018	Beneficiary DISCOM
1	127/TT/2014	"Asset-1: LILO of one circuit of Tuticorin JV-Madurai 400 kV (Quad) line at Tuticorin Pooling Station along with new 765 kV pooling station at Tuticorin (initially charged at 400 kV) and 1x80 MVAR 400 kV Bus Reactor at Tuticorin Pooling Station, Asset-2: LILO of 2nd circuit of Tuticorin JV-Madurai 400 kV (Quad) line at Tuticorin Pooling Station"	72,78,469	IND-BARATH
2	245/TT/2017	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri - Antharasanhalli line under Transmission System associated with System Strengthening- XIII in Southern Region	6,24,534	BESCOM
			1,03,896	MESCOM
			1,43,904	CESCOM
			2,50,360	HESCOM
			1,59,121	GESCOM
3	245/TT/2017	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri - Madhugiri line under Transmission System associated with System Strengthening- XIII in Southern Region	6,34,267	BESCOM
			1,05,516	MESCOM
			1,46,147	CESCOM
			2,54,262	HESCOM
			1,61,601	GESCOM
4	245/TT/2017	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri - Nittur line under Transmission System associated with System Strengthening- XIII in Southern Region	6,31,793	BESCOM
			1,05,104	MESCOM
			1,45,577	CESCOM
			2,53,270	HESCOM
			1,60,970	GESCOM
5	245/TT/2017	2*500 MVA transformers along with the associated bays at Madhugiri under Transmission System associated with System Strengthening- XIII in Southern Region	38,76,006	BESCOM
			6,44,805	MESCOM
			8,93,104	CESCOM
			15,53,796	HESCOM
			9,87,541	GESCOM

3. Annex-I Entitlement of States From Stations

Entity	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELANGANA	PUDUCHERRY	PGCIL HVDC	GOA	ORISSA	TOTAL
NTPC RSTPS 1&2	379.59	395.452	227.254	445.801	348.544	69.635	2.156	91.289	0	1959.72
NTPC RSTPS 3	95.4	99.875	56.478	114.135	87.446	17.916	0	0	0	471.25
NTPC TALCHER STPS 2	211.041	356.768	402.448	455.901	202.318	61.451	3.77	0	191.304	1885
NTPC SIMHADRI STPS 2	235.814	186.927	82.289	197.091	230.98	14.399	0	0	0	947.5
# NTPC SIMHADRI STPS 1	0	0	0	0	535.84	0	0	0	0	947.5
NTPC Kudgi STPS 1	361.579	1298.286	117.493	313.746	301.385	0	0	0	0	2392.49
NTECL VALLUR STPS	79.433	154.562	47.576	971.191	123.393	23.495	0	0	0	1399.65
NLC STAGE II UNIT 1	43.285	132.232	56.615	166.181	57.418	66.307	0	0	0	522.04
NLC STAGE II UNIT 2	77.902	178.104	80.932	248.176	100.647	25.411	0	0	0	711.17
NLC STAGE 1 EXP	0	99.233	62.443	207.496	0	15.128	0	0	0	384.3
NLC STAGE 2 EXP	0	116.198	73.11	242.97	0	17.723	0	0	0	450
NTPL	107.554	201.179	69.98	374.818	158.14	25.83	0	0	0	937.5
NPCIL, MAPS KALPAKKAM	16.467	33.703	20.596	295.547	20.366	7.121	0	0	0	393.8
NPCIL,KAIGA 1&2	50.347	125.11	34.018	104.508	62.995	16.822	0	0	0	393.8
NPCIL,KAIGA 3 & 4	53.655	134.955	31.307	91.985	66.854	15.043	0	0	0	393.8
NPCIL,KKNPP	0	215.548	129.172	543.289	0	33.991	0	0	0	922
NPCIL,KKNPP UNIT #2	0	203.762	122.626	518.625	46.1	30.887	0	0	0	922

* As per CERC Order in Petition No: 291/MP/2015 dated 30-03-2017, Simhadri Stage 1 Entitlement of Andhra Pradesh and Telangana are not shown, as the transmission charges i.r.o AP share and TS share are zero. # As per CERC Order in Petition No:237/TT/2016 dated 21-06-2018, Simhadri Stage 1 Entitlement of Telangana started to show, as the transmission charges i.r.o TS share needs to pay.

