



भारत सरकार  
केन्द्रीय विद्युत प्राधिकरण  
दक्षिण क्षेत्रीय विद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बंगलूर :-560 009



Government of India  
Central Electricity Authority  
Southern Regional Power Committee  
29, Race Course Cross Road  
BANGALORE - 560 009



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सं. दक्षेविस /अअ.1/4(आर टी ए)/2018/  
No. SRPC/SE-1/4(RTA)/2018/

दिनांक /Dated: 2-November, 2018

सेवा में / To

वितरण सूची के अनुसार  
As per Distribution List

विषय : क्षेत्रीय विद्युत लेखा

**Sub: Regional Transmission Account for the month of October,2018 - Reg**

महोदय /Sir,

क्षेत्रीय पारेषण लेखा को दक्षेविस के वेबसाईट [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in). में अपलोड कर दिया गया है ताकि उसे डाउनलोड किया जा सके। उसकी एक प्रति डाक द्वारा भी भेजी जा रही है। अनुमोदित इंजक्श न एवं अनुमोदित प्राप्ति अनंतिम हैं जिसे, आईएसटीएस के नामित उपभोक्ता के कार्यान्वयन एजेंन्सी द्वारा पुष्टी की जानी है।

Regional Transmission Account for the month in respect of Southern Region has been uploaded on the SRPC web site, [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in) to enable down loading by constituents.

**Approved Injection and Approved Withdrawal** are provisional and is to be validated by Implementing Agency (IA) for the Designated ISTS Customer.

भवदीय, Yours faithfully

(असित सिंह /Asit Singh)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

भारत सरकार

**GOVERNMENT OF INDIA**

उर्जा मंत्रालय

**MINISTRY OF POWER**

केन्द्रीय विद्युत प्राधिकरण

**CENTRAL ELECTRICITY AUTHORITY**

दक्षिण क्षेत्रीय विद्युत समिति

**SOUTHERN REGIONAL POWER COMMITTEE**

क्षेत्रीय पारेषण लेखा

**REGIONAL TRANSMISSION ACCOUNT**

**October 2018**

बेंगलूर

**BANGALORE**

# 1. Details of Transmission Charges towards LToA/MToA

DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.29248/MW)	HVDC Charges (Rs.19093/MW)	Total Tr. Charges (Rs.)
Andhra Pradesh	1860.071	376841	700951016	54403357	35514336	<b>79,08,68,709</b>
Karnatka (BESCOM)	1890.022	285169	538975684	55279363	36086190	<b>63,03,41,237</b>
Karnatka (HESCOM)	621.98	285169	177369415	18191671	11875464	<b>20,74,36,550</b>
Karnatka (GESCOM)	437.757	285169	124834726	12803517	8358094	<b>14,59,96,337</b>
Karnatka (MESCOM)	260.485	285169	74282247	7618665	4973440	<b>8,68,74,352</b>
Karnatka (CESCOM)	414.765	285169	118278120	12131047	7919108	<b>13,83,28,275</b>
Kerala	1602.108	147660	236567267	46858455	30589048	<b>31,40,14,770</b>
Tamil Nadu	5266.124	101824	536217810	154023595	100546106	<b>79,07,87,511</b>
Telangana	2531.961	239332	605979290	74054795	48342731	<b>72,83,76,816</b>
Puducherry	433.897	55988	24293025	12690619	8284395	<b>4,52,68,039</b>
PGCIL(SR)	5.926	--	1591087	173324	113145	<b>18,77,556</b>
Goa(SR)	93.283	55988	5222729	2728341	1781052	<b>97,32,122</b>
<b>Total(SR)</b>						<b>3,88,99,02,274</b>
tamilnadu(Faracka)	19.305	101824	1965712	564633	368590	<b>28,98,935</b>
tamilnadu(Kahalgaon - I)	5.351	101824	544860	156506	102167	<b>8,03,533</b>
tamilnadu(Talcher)	8.011	101824	815712	234306	152954	<b>12,02,972</b>
tamilnadu(Coastal Energen )	558	101824	56817792	16320384	10653894	<b>8,37,92,070</b>
tamilnadu(ILFS,Tamilnadu)	540	101824	54984960	15793920	10310220	<b>8,10,89,100</b>
tamilnadu(KSK mahanadi ltd(Chattisgarh))	500	101824	50912000	14624000	9546500	<b>7,50,82,500</b>
tamilnadu(Balco Ltd,korba,chattisgarh)	100	101824	10182400	2924800	1909300	<b>1,50,16,500</b>
tamilnadu(Jindal Power(Chattisgarh))	400	101824	40729600	11699200	7637200	<b>6,00,66,000</b>
tamilnadu(DB Power(Chattisgarh))	208	101824	21179392	6083584	3971344	<b>3,12,34,320</b>
tamilnadu(Balco Ltd, Korba, Chattisgarh)	100	101824	10182400	2924800	1909300	<b>1,50,16,500</b>
tamilnadu(Dhariwal Infrastructure Ltd, Maharashtra )	100	101824	10182400	2924800	1909300	<b>1,50,16,500</b>
tamilnadu(GMR(Maharashtra))	150	101824	15273600	4387200	2863950	<b>2,25,24,750</b>
tamilnadu(Adhunik)	100	101824	10182400	2924800	1909300	<b>1,50,16,500</b>
karnataka(Mejia(DVC))	200	285169	57033800	5849600	3818600	<b>6,67,02,000</b>
karnataka(Koderma)	250	285169	71292250	7312000	4773250	<b>8,33,77,500</b>
kerala(Mejia-DVC)	94.75	147660	13990785	2771248	1809062	<b>1,85,71,095</b>
kerala(Raghunathpur)	46.75	147660	6903105	1367344	892598	<b>91,63,047</b>
andhrapradesh(Andhra Pradesh(KSK Mahanadi Power Company Limited))	347	376841	130763827	10149056	6625271	<b>14,75,38,154</b>
andhrapradesh(Andhra Pradesh(KSK Mahanadi Power Company Limited))	14.5	376841	5464195	424096	276849	<b>61,65,140</b>
tpcil(TPCIL (Untied Power))	55	193496	10642280	1608640	1050115	<b>1,33,01,035</b>
telangana(TPCIL (Telangana-L_16_03))	269.45	239332	64488007	7880874	5144609	<b>7,75,13,490</b>
telangana(TPCIL (Telangana-L_16_03TS2))	570	239332	136419240	16671360	10883010	<b>16,39,73,610</b>
kerala(Jabhua Power Ltd)	109.25	147660	16131855	3195344	2085910	<b>2,14,13,109</b>
kerala(Kerala(Jindal Power Ltd, Stage)- LTA)	190	147660	28055400	5557120	3627670	<b>3,72,40,190</b>
andhrapradesh(TPCIL (Andhra Pradesh)- LTA)	230.55	376841	86880693	6743126	4401891	<b>9,80,25,710</b>

DIC	Approved Withdrawal /Injection(MW)	PoC Rates (Rs./MW)	PoC Charges	Reliability Support Charges (Rs.29248/MW)	HVDC Charges (Rs.19093/MW)	Total Tr. Charges (Rs.)
telangana(TSSPDCL, Telangana (MARWA Thermal Power Plant))	1000	239332	239332000	29248000	19093000	<b>28,76,73,000</b>
andhrapradesh(KSK Mahanadi Power Company Limited (MTOA))	38.5	376841	14508379	1126048	735081	<b>1,63,69,508</b>
sgpl(Sembcorp Gayathri Power Ltd)	740	193496	143187040	21643520	14128820	<b>17,89,59,380</b>
kerala(Jindal,Raigarh, Tamnar)	142.5	147660	21041550	4167840	2720753	<b>2,79,30,143</b>
kerala(JITPL,Odisha)	95	147660	14027700	2778560	1813835	<b>1,86,20,095</b>
kerala(BALCO, Chattisgarh)	95	147660	14027700	2778560	1813835	<b>1,86,20,095</b>
kerala(Jabhua Power Ltd)	95	147660	14027700	2778560	1813835	<b>1,86,20,095</b>
andhrapradesh(from 12 WR Generators)	70.35	376841	26510764	2057597	1343193	<b>2,99,11,554</b>
karnataka(South Western Railways)	35	285169	9980915	1023680	668255	<b>1,16,72,850</b>
karnataka(UPCL(BESCOM))	613.026	285169	174816011	17929784	11704505	<b>20,44,50,300</b>
karnataka(UPCL(MESCOM))	45.072	285169	12853137	1318266	860560	<b>1,50,31,963</b>
karnataka(UPCL(CESCOM))	46.95	285169	13388685	1373194	896416	<b>1,56,58,295</b>
karnataka(UPCL(HESCOM))	132.634	285169	37823105	3879279	2532381	<b>4,42,34,765</b>
karnataka(UPCL(GESCOM))	101.318	285169	28892753	2963349	1934465	<b>3,37,90,567</b>
tamilnadu(National Energu & Trading Services Ltd. (NETASL), Haryana(MTOA))	100	101824	10182400	2924800	1909300	<b>1,50,16,500</b>
telangana(From 7 ER generators)	46.821	239332	11205764	1369421	893953	<b>1,34,69,138</b>
karnataka(BESCOM (From 12 WR Generators))	131.377	285169	37464648	3842514	2508381	<b>4,38,15,543</b>
karnataka(MESCOM (From 12 WR Generators))	22.288	285169	6355847	651879	425545	<b>74,33,271</b>
karnataka(CESCOM (From 12 WR Generators))	32.397	285169	9238620	947547	618556	<b>1,08,04,723</b>
karnataka(HESCOM (From 12 WR Generators))	53.75	285169	15327834	1572080	1026249	<b>1,79,26,163</b>
karnataka(GESCOM (From 12 WR Generators))	41.852	285169	11934893	1224087	799080	<b>1,39,58,060</b>
kerala(Maithon Power Ltd-RBTPP)	141.375	147660	20875433	4134936	2699273	<b>2,77,09,642</b>
tamilnadu(MTOA Jindal Power Limited Stg 1, Chhattisgarh)	200	101824	20364800	5849600	3818600	<b>3,00,33,000</b>
kerala(kerala(MPL (MPL U#2)-KSEB (Maithon Power Ltd-RBTPP)) )	141.375	147660	20875433	4134936	2699273	<b>2,77,09,642</b>
telangana(From 12 WR Generators)	140.83	239332	33705126	4118996	2688867	<b>4,05,12,989</b>
sepl(SEPL (Untied Power))	400	180376	72150400	11699200	7637200	<b>9,14,86,800</b>
<b>Total(Others)</b>						<b>2,42,31,62,341</b>

## 2. Summary of Bilateral Billing for October, 2018 that pertains to Southern Region

As per CERC Order in Petition No.155/MP/2016 dated 04-01-2017

Details of Monthly Transmission Charges and the name of beneficiary Discom of bilateral assets of POWERGRID provided by NLDC vide email dated 06.07.2017 are as under (due to non-availability of upstream/downstream system):

(fig in Rs.)

### For POWERGRID

S.No.	Petition No.	Name of the Assets	Billing Amount for October, 2018	Beneficiary DISCOM
1	127/TT/2014	"Asset-1: LILO of one circuit of Tuticorin JV-Madurai 400 kV (Quad) line at Tuticorin Pooling Station along with new 765 kV pooling station at Tuticorin (initially charged at 400 kV) and 1x80 MVAR 400 kV Bus Reactor at Tuticorin Pooling Station, Asset-2: LILO of 2nd circuit of Tuticorin JV-Madurai 400 kV (Quad) line at Tuticorin Pooling Station"	75,21,085	IND-BARATH
2	245/TT/2017	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri - Nittur line under Transmission System associated with System Strengthening- XIII in Southern Region	6,52,853	BESCOM
			1,08,607	MESCOM
			1,50,430	CESCOM
			2,61,713	HESCOM
			1,66,336	GESCOM
3	245/TT/2017	2*500 MVA transformers along with the associated bays at Madhugiri under Transmission System associated with System Strengthening- XIII in Southern Region	40,05,206	BESCOM
			6,66,298	MESCOM
			9,22,874	CESCOM
			16,05,589	HESCOM
			10,20,459	GESCOM
4	245/TT/2017	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri Antharasanhalli line under Transmission System associated with System Strengthening- XIII in Southern Region	6,45,352	BESCOM
			1,07,360	MESCOM
			1,48,701	CESCOM
			2,58,706	HESCOM
			1,64,425	GESCOM
5	245/TT/2017	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri Madhugiri line under Transmission System associated with System Strengthening- XIII in Southern Region	6,55,410	BESCOM
			1,09,033	MESCOM
			1,51,019	CESCOM
			2,62,738	HESCOM
			1,66,987	GESCOM

### 3. Annex-I Entitlement of States From Stations

Entity	ANDHRA PRADESH	KARNA TAKA	KERALA	TAMIL NADU	TELANGANA	PUDUCHERRY	PGCIL HVDC	GOA	ORISSA	TOTAL
NTPC RSTPS 1&2	386.157	393.177	223.792	456.693	334.299	70.163	2.156	93.283	0	1959.72
NTPC RSTPS 3	97.355	99.696	56.779	116.574	82.845	18.002	0	0	0	471.25
NTPC TALCHER STPS 2	212.806	356.591	402.459	457.319	202.169	61.435	3.77	0	188.5	1885.05
NTPC SIMHADRI STPS 2	243.021	184.241	80.619	197.326	228.11	14.182	0	0	0	947.5
# NTPC SIMHADRI STPS 1	0	0	0	0	521.022	0	0	0	0	947.5
NTPC Kudgi STPS 1	443.924	1008.545	117.51	323.296	499.214	0	0	0	0	2392.49
NTECL VALLUR STPS	100.054	150.894	45.187	958.138	124.62	20.758	0	0	0	1399.65
NLC STAGE II UNIT 1	45.108	130.074	56.434	165.156	58.795	66.413	0	0	0	521.98
NLC STAGE II UNIT 2	83.7	176.359	80.661	244.852	100.131	25.316	0	0	0	711.02
NLC STAGE 1 EXP	0	99.233	62.436	207.496	0	15.135	0	0	0	384.3
NLC STAGE 2 EXP	0	116.198	73.11	242.97	0	17.723	0	0	0	450
NTPL	127.477	196.924	65.403	342.349	184.441	20.907	0	0	0	937.5
NPCIL, MAPS KALPAKKAM	16.467	33.703	20.596	295.547	20.366	7.121	0	0	0	393.8
NPCIL,KAIGA 1&2	50.347	125.11	34.018	104.508	62.995	16.822	0	0	0	393.8
NPCIL,KAIGA 3 & 4	53.655	134.955	31.307	91.985	66.854	15.043	0	0	0	393.8
NPCIL,KKNPP	0	215.548	129.172	543.289	0	33.991	0	0	0	922
NPCIL,KKNPP UNIT #2	0	203.762	122.626	518.625	46.1	30.887	0	0	0	922

\* As per CERC Order in Petition No: 291/MP/2015 dated 30-03-2017, Simhadri Stage 1 Entitlement of Andhra Pradesh and Telangana are not shown, as the transmission charges i.r.o AP share and TS share are zero. # As per CERC Order in Petition No:237/TT/2016 dated 21-06-2018, Simhadri Stage 1 Entitlement of Telangana started to show, as the transmission charges i.r.o TS share needs to pay.

