



भारत सरकार  
केन्द्रीय विद्युत प्राधिकरण  
दक्षिण क्षेत्रीय विद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बेंगलूर :-560 009



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सं. दक्षेविस /अअ.1/4(विचलन)/2021/

No. SRPC/SE-1/4(Dev)/2021/

दिनांक /Dated: 4-May, 2021

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

विषय: साप्ताहिक विचलन लेखा

**Sub: Deviation Settlement Account for the week of 19/04/21 to 25/04/21 - Reg**

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

**Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.**

महोदय /Sir,

सी. ई. आर. सी ( विचलन निपटारा प्रणाली एवं उससे संबंधित मामले ) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं। 15 मिनट के समय खण्ड में, मूल एवं संगणित आंकड़े की साफ्ट कॉपी के फाईलें, (जिप फॉर्मेट) इस कार्यालय के वेब साइट [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in) में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **[www.srpc.kar.nic.in](http://www.srpc.kar.nic.in)**.

भवदीय, Yours faithfully

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

# Deviation Settlement Account

**From 19-April-2021 TO 25-April-2021**

Entity	Deviation (Rs)* Additional	Deviation (Rs)* Additional for Sign Change	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>						
<b>Andhra Pradesh</b>	-8824483	-1725696	-194803	-17521575	<b>2,82,66,557</b>	Payable
<b>Karnataka</b>	-2151741	-515997	-2974110	19282851	<b>1,36,41,003</b>	Receivable
<b>Kerala</b>	-156126	0	-3265532	7592702	<b>41,71,044</b>	Receivable
<b>Tamil Nadu</b>	-24322904	-21053522	-22339902	-77489040	<b>14,52,05,368</b>	Payable
<b>Telangana</b>	-738581	-3648682	-1174394	26438906	<b>2,08,77,249</b>	Receivable
<b>Puducherry</b>	-127302	-48438	-804742	842542	<b>1,37,940</b>	Payable
<b>PGCIL(SR)</b>	-2849	0	0	542778	<b>5,39,929</b>	Receivable
<b>PUGALUR PGCIL(SR)</b>	-34205	0	0	-669307	<b>7,03,512</b>	Payable
<b>TRISSUR PGCIL(SR)</b>	-8210	0	0	-153083	<b>1,61,293</b>	Payable
<b>Goa(SR)</b>	-84684	-4784	-1630869	-616873	<b>23,37,210</b>	Payable
<b>CGS/ISGS Under APM</b>						
<b>NTPC,RSTPS</b>	-23645	-14153	--	-310973	<b>3,48,771</b>	Payable
<b>NTPC,RSTPS-III</b>	0	0	--	-53039	<b>53,039</b>	Payable
<b>NTPC,Talcher-II</b>	-96362	-35388	--	-2842952	<b>29,74,702</b>	Payable
<b>NTPC,Sim'dri-II</b>	-26528	0	--	-539436	<b>5,65,964</b>	Payable
<b>NTPC,Sim'dri-I</b>	-98864	0	--	-111576	<b>2,10,440</b>	Payable
<b>NTECL</b>	-46985	0	--	-4441780	<b>44,88,765</b>	Payable
<b>NLC, II Stage I</b>	-63803	-2013	--	2311365	<b>22,45,549</b>	Receivable
<b>NLC, II Stage II</b>	-6201	-7882	--	371544	<b>3,57,461</b>	Receivable
<b>NLC, I Expn</b>	-37988	-14792	--	-328390	<b>3,81,170</b>	Payable
<b>NLC, II Expn</b>	-283847	-30498	--	-3141392	<b>34,55,737</b>	Payable
<b>NTPL</b>	-2637	-9762	--	459924	<b>4,47,525</b>	Receivable
<b>NTPC,Kudgi-Stage I</b>	-67595	0	--	-3026453	<b>30,94,048</b>	Payable
<b>NNTPP</b>	-1235113	-151143	--	-4540183	<b>59,26,439</b>	Payable
<b>Sellers</b>						
<b>SEIL/ TPCIL</b>	-87276	-167368	--	-5916433	<b>61,71,077</b>	Payable
<b>MEPL</b>	-308883	-22384	--	-1825483	<b>21,56,750</b>	Payable
<b>SEL</b>	-8222	0	--	-298067	<b>3,06,289</b>	Payable
<b>LKPPL</b>	-9587	0	--	-343083	<b>3,52,670</b>	Payable
<b>LKPPL III</b>	0	0	--	0	<b>0</b>	Payable
<b>Coastal(CE)</b>	-83639	-144425	--	-4267626	<b>44,95,690</b>	Payable
<b>IL&amp;FS</b>	-101381	-31831	--	-3572290	<b>37,05,502</b>	Payable
<b>SEIL Project 2</b>	0	0	--	874470	<b>8,74,470</b>	Receivable
<b>Inter Regional</b>						

Entity	Deviation (Rs)* Additional	Deviation (Rs)* Additional for Sign Change	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Western Region</b>	-	-	-	-174982387	<b>17,49,82,387</b>	Payable
<b>Eastern Region</b>	-	-	-	367107036	<b>36,71,07,036</b>	Receivable
<b>Infirm Generators</b>						
<b>MEPL (Imported Coal)</b>	0	--	--	0	<b>0</b>	Payable
0	-	0	-	0	<b>Deficit amount in the Pool</b>	1,97,79,946
Note: 1.The deviation charges for each entity is accounted without any adjustment for Payable=Receivable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations. 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)						
<b>Renewable Entity</b>						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool		
<b>Solar Entity</b>						
<b>ACME Hissar,NPKUNTA</b>	-106.077	-519386	<b>5,19,386</b>	Payable		
<b>ACME Bhiwadi,NPKUNTA</b>	-60.427	-306521	<b>3,06,521</b>	Payable		
<b>ACME Karnal,NPKUNTA</b>	-37.874	-232431	<b>2,32,431</b>	Payable		
<b>Azure,NPKUNTA</b>	-130.33	-621320	<b>6,21,320</b>	Payable		
<b>FRV,NPKUNTA</b>	-7.085	-101650	<b>1,01,650</b>	Payable		
<b>TATA,NPKUNTA</b>	-123.944	-626141	<b>6,26,141</b>	Payable		
<b>NTPC,NPKUNTA</b>	-117.179	-717131	<b>7,17,131</b>	Payable		
<b>FRV II,NPKUNTA</b>	128.044	515544	<b>5,15,544</b>	Receivable		
<b>SBG BLOCK 23,24,25 and 26, PAVAGADA</b>	-153.312	-499179	<b>4,99,179</b>	Payable		
<b>SBG, NPKUNTA</b>	-14.276	-198986	<b>1,98,986</b>	Payable		
<b>Ayana, NPKUNTA</b>	568.086	1447226	<b>14,47,226</b>	Receivable		
<b>SPRNG, NPKUNTA</b>	648.258	1273299	<b>12,73,299</b>	Receivable		
<b>Avaada, PAVAGADA</b>	-168.806	-553833	<b>5,53,833</b>	Payable		
<b>Adyah Block 1, PAVAGADA</b>	138.642	391043	<b>3,91,043</b>	Receivable		
<b>Adyah Block 2, PAVAGADA</b>	198.766	565688	<b>5,65,688</b>	Receivable		
<b>Adyah Block 13, PAVAGADA</b>	188.673	541468	<b>5,41,468</b>	Receivable		
<b>TATA, PAVAGADA</b>	792.194	2736054	<b>27,36,054</b>	Receivable		
<b>ACME Kurukshetra, PAVAGADA</b>	72.596	320677	<b>3,20,677</b>	Receivable		
<b>ACME Rewari, PAVAGADA</b>	90.347	405911	<b>4,05,911</b>	Receivable		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Fortum Finsurya, PAVAGADA</b>	68.54	272305	<b>2,72,305</b>	Receivable
<b>Parampujya, PAVAGADA</b>	-144.659	-774695	<b>7,74,695</b>	Payable
<b>Renew-TN2, PAVAGADA</b>	49.85	192220	<b>1,92,220</b>	Receivable
<b>Yarrow, PAVAGADA</b>	93.852	423378	<b>4,23,378</b>	Receivable
<b>Adyah Block 10, PAVAGADA</b>	137.875	394394	<b>3,94,394</b>	Receivable
<b>Adyah Block 6, PAVAGADA</b>	251.89	722292	<b>7,22,292</b>	Receivable
<b>Adyah Block 3, PAVAGADA</b>	203	582963	<b>5,82,963</b>	Receivable
<b>Fortum Solar, PAVAGADA</b>	794.231	2237056	<b>22,37,056</b>	Receivable
<b>KREDL, PAVAGADA</b>	-118.387	-154774	<b>1,54,774</b>	Payable
<b>Azure Earth, PAVAGADA</b>	430.028	1246223	<b>12,46,223</b>	Receivable
<b>Avaada Solarise, PAVAGADA</b>	125.871	304826	<b>3,04,826</b>	Receivable
<b>Non-Solar Entity</b>				
<b>GIREL, Tuticorin (Wind)</b>	-1540.508	-5400218	<b>54,00,218</b>	Payable
<b>MYTRAH, Tuticorin (Wind)</b>	-1871.487	-6544953	<b>65,44,953</b>	Payable
<b>ORANGE, Tuticorin (Wind)</b>	-526.586	-1439143	<b>14,39,143</b>	Payable
<b>Betam, Tuticorin (Wind)</b>	-766.117	-1768150	<b>17,68,150</b>	Payable
<b>Sprng, Pugalur (Wind)</b>	-3566.101	-7562245	<b>75,62,245</b>	Payable
			<b>Surplus amount in the Pool</b>	1,34,48,189
<b>Total Amount to the Pool after considering the Renewable Entity</b>			<b>Deficit amount in the Pool</b>	<b>63,31,757</b>