

**Southern Regional Power Committee**  
**Bengaluru**

**Actionable Points: 45<sup>th</sup> Meeting of Commercial Sub-Committee held on 28<sup>th</sup> August 2020 through VC**

Sl. No.	Agenda Item No.	Agenda Item	Decision/Remarks	Action by
<b>B. Follow-Up Action on Decisions in 44<sup>th</sup> Meeting</b>				
1	1.	<b>URS Power up to Technical Minimum at Zero fixed cost.</b>	<ul style="list-style-type: none"> <li>❖ SRLDC was of the view that the URS power at zero fixed cost may be considered for implementation in SR. The issue of Heat Rate compensation etc. needs to be addressed.</li> <li>❖ SRLDC to prepare detailed procedure for implementation of URS power at zero fixed cost addressing all commercial implications.</li> <li>❖ The procedure formulated by SRLDC would be deliberated in the upcoming Meeting of Commercial Sub-Committee for recommending to TCC.</li> </ul>	<b>Action by SRLDC.</b>
2	2.	<b>Inclusion of all Bilateral Billing (including RE Generators) in RTA</b>	Implemented	-
3	3.	<b>Implementation of Automatic Meter Reading (AMR) in Southern Region /Technical Specification of Special Energy Meters.</b>	PGCIL informed that approval of the draft technical specification of SR is still waited from Headquarters. Due to variance in the technical specification of WR and SR, a proposal of uniform technical specifications is being under discussion at higher level.	<b>Action by PGCIL</b>

4	4.	<b>Necessary approval for considering the portion of 400 kV VTPS- Nunna circuit-I owned by APTRANSCO as ISTS line</b>	<ul style="list-style-type: none"> <li>❖ APTRANSCO informed that the cost of this line is included in the ARR approved by APERC. There is no line wise tariff approval. Consolidated ARR was approved by APERC for entire APTRANSCO system. In this regard, a petition had been filed before CERC and hearing took place on 13<sup>th</sup> August 2020. CERC has directed APTRANSCO to share the delta power flow in the line.</li> <li>❖ APTRANSCO to furnish the details in respect of YTC of the line along with a copy of the Petition filed before CERC and RoP.</li> <li>❖ MS, SRPC opined that a separate meeting could be arranged further deliberation on the issue on receipt of relevant documents from APPCC/APTRANSCO.</li> <li>❖ APPCC/APTRANSCO to furnish the documents sought to SRPC Secretariat.</li> </ul>	<b>Action by APPCC/ APTRANSCO</b>
5	5.	<b>Sharing of 100% SCED benefits to beneficiaries</b>	<ul style="list-style-type: none"> <li>❖ Beneficiary states were advised APPCC to take a lead to file a petition before Hon'ble CERC in this regard.</li> <li>❖ APPCC informed that the preparation of the Petition is under progress.</li> </ul>	<b>Action by APPCC</b>
6	6.	<b>NLCIL guidelines for Lignite transfer price for the period 2019-24</b>	NLCIL intimated that CERC had issued a draft Second Amendment Regulations, 2020 covering the terms and conditions of Pricing of Lignite/Coal from integrated mines which will cover NLCIL mines as well. The Public hearing on the matter is already conducted. Accordingly, the concerns raised by the beneficiaries will be addressed once the same is notified.	<b>Action by NLCIL</b> (after notification of the 2 <sup>nd</sup> amendment Regulation)

7	7.	<b>Settlement of Wheeling Charges paid mutually with effect from July 2011 to March 2018</b>	<ul style="list-style-type: none"> <li>❖ APPCC informed the reconciliation is under progress.</li> <li>❖ PCKL has entrusted the settlement wheeling charges to KPTCL.</li> <li>❖ KPTCL informed that put up before KPTCL Board Meeting and payment in this regard would be arranged shortly.</li> <li>❖ APPCC &amp; KPTCL to expedite the settlement.</li> </ul>	<b>Action by APPCC/ PCKL/KPTCL</b>
8	8.	<b>Outstanding dues between Southern &amp; Western Regional Constituents</b>	MS, SRPC informed that a meeting among the RPC Secretariats (WRPC, ERPC & SRPC) would be convened shortly. Subsequently, meeting with the concerned utilities would be arranged.	<b>Action by SRPC</b>
9	9.	<b>Recovery of Relinquishment charges as per the direction of Hon'ble CERC in order dated 08.03.2019 in Petition. No: 92/MP/2015</b>	CTU is awaiting for the disposal of the appeals before APTEL/CERC to take further necessary action to pursue the relinquishment charges.	<b>Action by CTU/PGCIL</b>
<b>C. Follow-Up Actions on Decisions in Fifth Meeting of Nodal Officers for SEM Data Coordination Held on 22.07.2020.</b>				
10	1.	<b>Replacement of SEMs</b>	<p><b>KSEBL:</b> SEM replaced on 14<sup>th</sup> August 2020. But facing few issues with Conversion Software and requested PGCIL help in this regard.</p> <p><b>KPTCL:</b> SEM at Kadakola will be replaced within two days.</p> <p><b>TANTRANSCO:</b> SEM at Ulundurpet Tendering process undergoing.</p> <p><b>PGCIL:</b> SEM at Tuticorin replaced on 29<sup>th</sup> July 2020. SEMs at Thiruvallur replaced on 23<sup>rd</sup> July</p>	<b>Action by KSEBL/ PGCIL SR-I /KPTCL/ BHAVINI/APSL DC/WPDs at Tuticorin</b>

			<p>2020  <b>Replacemen of SEM at Gazuwaka t may take another 10 days time.</b></p> <p><b>BHAVINI:</b> No Updates  <b>Anathapuramu Solar Park and WPDs:</b>  Issues are still Pending.No Updates.</p> <p><b>The respective utlites to expedite replacement of SEMs.</b></p>	
11	2.	<b>Joint Verification of SEMs</b>	<ul style="list-style-type: none"> <li>❖ <b>220kV Alipura- Ragulupadu line:</b> KPTCL informed that the report may be able to furnish by 28.08.2020.</li> <li>❖ <b>400kV Raichur- Mehaboobnagar:</b> TSTRANSCO informed that very recently the SEM has been calibrated and whether the report has any relevance. In this regard, SRLDC informed that since it is an inter state line, not unable to asses which SEM is under recording due to absence of balance State meters at the respective Station.</li> <li>❖ KPTCL&amp; SRTS-I (calibration report Mehaboobnagar) to furnish the report by 30<sup>th</sup> August, 2020.</li> <li>❖ SRLDC to verify the SEMs on<b>400kV Raichur-Mehaboobnagar.</b></li> </ul>	<b>Action by KPTCL/SRLDC/SRTS-I</b>
12	3.	<b>Pending recommendations of the 3<sup>rd</sup>meeting of Nodal Officers for SEM Data Coordination</b>	TSTRANSCO informed that the work will be completed latest by 01.09.2020.	<b>Action by TSTRANSCO</b>

13	4.	<b>Database of SEMs and Calibration of SEMs</b>	<ul style="list-style-type: none"> <li>❖ PGCIL SR-II informed that the SEM Calibration report has been shared to SRLDC. Regarding the gist of findings of SEM Calibration report would be shared within one weeks' time.</li> <li>❖ PGCIL to expedite submission of the reports.</li> </ul>	<b>Action by PGCIL</b>
14	5.	<b>List of lines emanating from Almathy SS</b>	TANTRANSCO informed that the list of line details has been already shared with SRLDC. In this regard, SRLDC informed that they will check and revert back.	<b>Action by SRLDC</b>
<b>D. Agenda Items for Deliberation</b>				
15	2.	<b>SRLDC Items :</b>		
		<b>i. Reconciliation of DSM, RRAS and Reactive charges.</b>	SRLDC requested to mail the reconciliation details at the earliest.	<b>Action by entities</b>
		<b>ii. Status of outstanding charges to the pool accounts.</b>	Stated that mostly Renewable Entities are defaulting the payment.	
		<b>iii. Reconciliation of Short Term Open Access (STOA) disbursements.</b>	SRLDC requested to mail the reconciliation details at the earliest.	
		<b>iv. PSDF fund transfer status from SRLDC.</b>	After 4 <sup>th</sup> Dec, 2019, thereafter no fund transfer to PSDF as there was no Surplus amount in the Pool.	
		<b>v. SEM Agenda.</b>	<ul style="list-style-type: none"> <li>❖ Joint inspection would be carried out by CTU, NTPC and L&amp;T for implementation of pilot project for 5 Minute metering at NTPC Simhadri Stage-II</li> <li>❖ No Updates</li> </ul>	<b>Action By CTU/NTPC</b>
		<b>vi. SRLDC Fees &amp; Charges</b>	Reconciliation is a mandatory audit requirement, all to confirm by 31.08.2020	<b>Action By Entities</b>

16	3.	<b>NTPL Items:</b>		
		<p><b>a) Poor realization of power dues from DISCOMs</b></p>	<ul style="list-style-type: none"> <li>❖ TANGEDCO and PCKL informed that they are in the process of availing COVID-19 financial support package from REC/PFC and approached MoP,GoI for approval.</li> <li>❖ All DISCOM to settle the outstanding due to NTPL at the earliest.</li> </ul>	<b>Action by DISCOMs/PED</b>
		<p><b>b) Delay in hosting national net SCED benefits distribution statement.</b></p>	ED, SRLDC informed that the SCED benefit sharing is held up due to delay in issuance of few RPC's Compensation statement.	<b>Action by NLDC</b>
17	4.	<b>KKNPP Items:</b>		
		<p><b>i. Non Payment of Energy Dues &amp; DPC dues by State Electricity Boards (SEB's).</b></p>	<ul style="list-style-type: none"> <li>❖ TANGEDCO and PCKL informed that they are in the process of availing COVID-19 financial support package from REC/PFC and approached MoP,GoI for approval.</li> <li>❖ All the DISCOM to settle the outstanding dues at the earliest.</li> </ul>	<b>Action by DISCOMs</b>
		<p><b>ii. Non Submission of Letter of Credit by M/s. HESCOM &amp; M/s. CESCORP.</b></p>	HESCOM & CESCORP to expedite resolution of the issue	<b>Action by PCKL/ HESCOM/ CESCORP</b>
		<p><b>iii. Non Revision of Letter of Credit value by M/s TNEB/TANGEDCO, M/s KSEBL, M/s GESCOM &amp; M/s. BESCOM.</b></p>	TNEB/TANGEDCO, KSEBL, GESCOM & BESCOM to revise the LC in line with the provisions.	<b>Action by TANGEDCO/ KSEBL/ Karnataka DISCOMs</b>
		<p><b>iv. Non Revision of LC terms and conditions by M/s TNEB/TANGEDCO.</b></p>	<b>TANGEDCO:</b> It has to be dealt separately and by next month, LC has to be renewed. All the apprehension will be cleared.	<b>Action by TANGEDCO/ KKNPP</b>

18	5.	<b>PGCIL, SRTS-II Items:</b>		
		a) RTDA disputes and pending dues thereof	<ul style="list-style-type: none"> <li>❖ SRPC stated that RTDA has been prepared and issued in line with the Regulation, Orders and based on the communication from Implementing Agency (NLDC) and CERC via Minutes of Validation Committee Meeting.</li> <li>❖ NLCIL, NTPL and NTECL to settle the dues.</li> </ul>	Action by NLCIL, NTPL and NTECL
		b) Outstanding dues payable by M/s TANTRANSCO against bilateral billing	TANTRANSCO stated that the amount will be released shortly.	Action by TANTRANSCO
		c) Liquidation of outstanding dues.	All the DICs have been requested to settle the outstanding dues at the earliest	Action by all DICs
19	6.	<b>Certification of Ramping Performance of Thermal ISGS of Southern Region</b>	SRLDC intimated that many rounds of meeting have been conducted to finalize the scheduling program as well as the certification of the Ramp assessment. Needs to address the past cases and future cases.	Action by NLDC
20	7.	<b>Compensation calculation for Secondary Fuel Oil Consumption for 2019-20</b>	SRPC informed the draft Compensation Computation has been circulated among the Constituents. The final statement would be issued shortly.	Action by SRPC
<b>Additional Agenda Items</b>				
21	1.	<b>KSEBL Items:</b>		
		i. Pending payments with PCKL / KPTCL.	KSEBL had informed that meeting had held on 19 <sup>th</sup> October, 2019, where all the pending dues have been reconciled together with PCKL and KPTCL officials. Further, it has been requested to convene a higher level meeting to resolve the issue. In this regard, PCKL informed that it may be arranged and informed.	Action by PCKL/KPTCL
		ii. Receivables from M/s. APTRANSCO	No Updates	Action by APPCC

		iii. <b>Payment of monthly bill of KKNPP for July 2018</b>	Requested KSEBL to amicably settle the issue with KKNPP.	<b>Action by KSEBL/KKNPP</b>
		iv. <b>Outstanding dues from WR constituents</b>	A meeting among the RPC Secretariats (WRPC, ERPC & SRPC) would be convened shortly. Subsequently, meeting with the concerned utilities would be arranged.	<b>Action by SRPC</b>
		v. <b>Revision of NTPC Talcher STPS Stage-II schedules for the time blocks 74-80 of 17.02.2020 on NTPC request.</b>	❖ Waiver off the Additional Deviation charges for NTPC Talcher STPS Stage-II for the time blocks 74-80 of 17.02.2020. ❖ A draft DSM Statement would be circulated by SRPC for comments.	<b>Action by SRPC/NTPC</b>
		vi. <b>Consideration of HVDC Raigarh- Thrissur as National Component</b>	Chairperson, SRPC has taken up the issue with MoP and CERC..	
20	2.	<b>NLCIL Items:</b>		
		i. <b>Realization of power dues from DISCOMs:</b>	All the DICs have been requested to settle the outstanding dues at the earliest	<b>Action by all DICs</b>
		ii. <b>Request for Revision of DSM account for NNTPS for the period 29.06.2020 to 05.07.2020</b>	❖ SRLDC informed that they will furnish the revised Actual computation to SRPC. ❖ On receipt of revised files from SRLDC, the DSM account would be revised.	<b>Action by SRLDC/SRPC</b>
21	3	<b>PGCIL-SRTS-I Items:</b>		
		<b>Outstanding dues payable by M/s APSPCL</b>	NTPC informed that the amount will be released to APSPCL by 28.08.2020. Further, APSPCL will clear the dues and requested to withdraw the Regulation of Power.	<b>Action by NTPC/APSPCL/ PGCIL</b>
22	4	<b>KGS Items:</b>		
		<b>Outstanding dues</b>	All the DICs have been requested to settle the outstanding dues at the earliest	<b>Action by all DICs</b>



23	5	<b>TSTRANSCO Items:</b>		
		<b>i. Reactive Energy Charges payable by APPCC</b>	No Updates in the meeting.	<b>Action by APPCC</b>
		<b>ii. Wheeling Charges payable by KPTCL</b>	PCKL informed that once the loan amount is approved and released, the charges will be refunded.	<b>Action by PCKL</b>
24	6	<b>TANGEDCO Items:</b>		
		<b>Commercial Implication on Part- Commissioning of Raigarh- Pugalur HVDC Transmission system</b>	Chairperson, SRPC has taken up the issue with MoP and CERC.	
25	7	<b>PCKL Items:</b>		
		<b>Amount due from APPCC towards reactive energy charges</b>	No Updates in the meeting.	<b>Action by APPCC</b>

\*\*\*\*