

भारत सरकार  
केन्द्रीय विद्युत प्राधिकरण  
दक्षिण क्षेत्रीय विद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बेंगलुरु :-560 009



Government of India  
Central Electricity Authority  
Southern Regional Power Committee  
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सं. दक्षेविस /अअ.1/4(विचलन)/2022/

No. SRPC/SE-1/4(Dev)/2022/

दिनांक /Dated: 5-July, 2022

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

विषय: साप्ताहिक विचलन लेखा

**Sub: Deviation Settlement Account for the week of 20/06/22 to 26/06/22 - Reg**

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

**Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.**

महोदय /Sir,

सी. ई. आर. सी ( विचलन निपटारा प्रणाली एवं उससे संबंधित मामले ) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं। 15 मिनट के समय खण्ड में, मूल एवं संगणित आंकड़े की साफ्ट कॉपी के फाईलें, (जिप फॉर्मेट) इस कार्यालय के वेब साइट [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in) में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **[www.srpc.kar.nic.in](http://www.srpc.kar.nic.in)**.

भवदीय, Yours faithfully

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

## प्रेषिती सूची/Mailing List:

### Beneficiaries

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer,SLDC,TSTRANSCO,Hyderabad
3. Additional Director (Projects),PCKL,Bengaluru
4. Chief Engineer,SLDC,KPTCL,Bengaluru
5. Chief Engineer (SO),KSEBL,Kalamassery
6. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
7. Chief Engineer,TANTRANSCO,Chennai
8. Chief Engineer (Commercial),TSPCC ,Hyderabad
9. Chief Engineer,SLDC,TSTRANSCO,Hyderabad
10. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
11. Executive Director,SRLDC,Bengaluru
12. CGM,SR-I,PGCIL,Secunderabad
13. CGM,SR-II,PGCIL,Bengaluru
14. Executive Engineer,Elect. Department,GOA

### ISGS

15. GM (Commercial),NTPC,Seundrabad
16. AGM (Commercial),NTPC Talcher Stg-II,orissa
17. GM (Commercial),NTECL,Tiruvallur
18. DGM,Commercial,NLCIL,Neyvelli
19. DGM,NTPL,Tuticorin
20. CM,Planning,NNTPP

### SELLERS

21. CCO,SEIL,Hyderabad
22. Sr. Vice President (Finance),MEL,Secundrabad
23. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
24. Chief Operating officer,Lanco,Hyderabad
25. GM (Finance),Coastal,Tamilnadu
26. GM (Power-Sale),IL&FS TNPCL,Chennai
27. GM(Commercial),SGPL,Nellore,AP

### Inter Regional

28. GM,Market operation, WRLDC
29. GM,Market operation, ERLDC

### Ananthapuramu (NP Kunta) Solar Park Developers

30. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
31. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
32. GM,Azure Thirty Six,New Delhi
33. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
34. Group Head Commercial,Tata Power REL,Mumbai.
35. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
36. Head IT and Tech (AVP),Ayana
37. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

### **Pavagada Solar Park Developers**

38. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
39. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
40. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
41. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
42. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
43. Senior General Manager,Avaada Solarise
44. Site In-charge,Azure Power thirty six Pvt Ltd.
45. Manager,FortumFinnsurya Energy Pvt Ltd.
46. Site In-charge,Fortum Solar Energy Pvt Ltd.
47. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
48. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
49. MANAGER,RENEW WIND ENERGY PVT LTD
50. AGM,KREDL
51. Station Head,TATA Power Renewable Energy Pvt Ltd.

### **Solar Park Developers**

52. GRT Jewellers India (P) Limited

### **Wind Energy Developers**

53. Assistant Manager,Green Infra Renewable Energy Ltd.
54. Site In-charge,Mytra Energy (India) Pvt Ltd.
55. AGM,commercial,Orange Sironj Wind Power Pvt Ltd.
56. Manager (O&M),BETAM Wind Energy Pvt Ltd.
57. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra

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# Deviation Settlement Account

**From 20-June-2022 TO 26-June-2022**

Entity	Deviation (Rs)* Additional	Deviation (Rs)* Additional for Sign Change	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Beneficiaries of SR</b>						
<b>Andhra Pradesh</b>	-15330277	-2613795	-427722	6013821	<b>1,23,57,973</b>	Payable
<b>Karnataka</b>	-16935851	-9642100	1312178	42176900	<b>1,69,11,127</b>	Receivable
<b>Kerala</b>	-543330	0	-691089	-6008121	<b>72,42,540</b>	Payable
<b>Tamil Nadu</b>	-33966002	-8286091	12502	-3471219	<b>4,57,10,810</b>	Payable
<b>Telangana</b>	-5467804	-2902489	-444275	-294080	<b>91,08,648</b>	Payable
<b>Puducherry</b>	-467152	-687476	-219328	8314469	<b>69,40,513</b>	Receivable
<b>PGCIL(SR)</b>	-14162	0	0	1154697	<b>11,40,535</b>	Receivable
<b>PUGALUR PGCIL(SR)</b>	-62549	0	0	-680004	<b>7,42,553</b>	Payable
<b>TRISSUR PGCIL(SR)</b>	-8732	0	0	-112002	<b>1,20,734</b>	Payable
<b>Goa(SR)</b>	-502560	0	-2479620	-812767	<b>37,94,947</b>	Payable
<b>CGS/ISGS Under APM</b>						
<b>NTPC,RSTPS</b>	-458589	-378580	--	-9644209	<b>1,04,81,378</b>	Payable
<b>NTPC,RSTPS-III</b>	-218159	0	--	-3386479	<b>36,04,638</b>	Payable
<b>NTPC,Talcher-II</b>	-120750	-15978	--	1995724	<b>18,58,996</b>	Receivable
<b>NTPC,Sim'dri-II</b>	-60546	0	--	-1550320	<b>16,10,866</b>	Payable
<b>NTPC,Sim'dri-I</b>	-395380	-38111	--	-4845564	<b>52,79,055</b>	Payable
<b>NTECL</b>	-4919833	-1201195	--	-21322979	<b>2,74,44,007</b>	Payable
<b>NLC, II Stage I</b>	-468446	-72407	--	-312066	<b>8,52,919</b>	Payable
<b>NLC, II Stage II</b>	-181168	-72372	--	2769663	<b>25,16,123</b>	Receivable
<b>NLC, I Expn</b>	-38276	-12362	--	2337300	<b>22,86,662</b>	Receivable
<b>NLC, II Expn</b>	-394132	-32138	--	-2125525	<b>25,51,795</b>	Payable
<b>NTPL</b>	-575951	-80875	--	-7318925	<b>79,75,751</b>	Payable
<b>NTPC,Kudgi-Stage I</b>	-409636	-48018	--	-5807027	<b>62,64,681</b>	Payable
<b>NNTPP</b>	-141544	0	--	-821065	<b>9,62,609</b>	Payable
<b>Sellers</b>						
<b>SEIL/ TPCIL</b>	-434160	-115491	--	-12520880	<b>1,30,70,531</b>	Payable
<b>MEPL</b>	-15724	0	--	-250220	<b>2,65,944</b>	Payable
<b>SEL</b>	-23836	0	--	-356460	<b>3,80,296</b>	Payable
<b>LKPPL</b>	-18293	0	--	-287708	<b>3,06,001</b>	Payable
<b>LKPPL III</b>	0	0	--	0	<b>0</b>	Payable
<b>Coastal(CE)</b>	-195659	-4637	--	-1667471	<b>18,67,767</b>	Payable
<b>IL&amp;FS</b>	-207830	0	--	-3975560	<b>41,83,390</b>	Payable
<b>SEIL Project 2</b>	-499200	-504240	--	-16389220	<b>1,73,92,660</b>	Payable
<b>Inter Regional</b>						
<b>Western Region</b>	-	-	-	-1703098679	<b>1,70,30,98,679</b>	Payable

Entity	Deviation (Rs)* Additional	Deviation (Rs)* Additional for Sign Change	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Eastern Region</b>	-	-	-	1276409415	<b>1,27,64,09,415</b>	Receivable
0	-	0	-	0	<b>Surplus amount in the Pool</b>	57,86,07,801

Note:

In 39th SRPC meeting held on 06.12.2021, SRPC approved the proposal of settlement of the DSM charges as per Proviso (ii) to clause (1) of Regulation 5 of the DSM Regulations (not exceeding the Cap Rate of 303.04 Paise/kWh) for the apportioned energy (deviation by NPCIL stations) among the beneficiaries. The same is implemented w.e.f 03.01.2022.

#### Renewable Entity

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
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#### Solar Entity

<b>ATHENA Hissar,NPKUNTA</b>	68.941	246999	<b>2,46,999</b>	Receivable
<b>ATHENA Bhiwadi,NPKUNTA</b>	138.907	564412	<b>5,64,412</b>	Receivable
<b>ATHENA Karnal,NPKUNTA</b>	62.106	215256	<b>2,15,256</b>	Receivable
<b>Azure,NPKUNTA</b>	100.705	420203	<b>4,20,203</b>	Receivable
<b>IGS,NPKUNTA</b>	138.873	551583	<b>5,51,583</b>	Receivable
<b>TATA,NPKUNTA</b>	287.157	1183236	<b>11,83,236</b>	Receivable
<b>NTPC,NPKUNTA</b>	-240.745	-1480354	<b>14,80,354</b>	Payable
<b>IGS II,NPKUNTA</b>	155.863	628039	<b>6,28,039</b>	Receivable
<b>SBG, NPKUNTA</b>	-24.299	-191550	<b>1,91,550</b>	Payable
<b>Ayana, NPKUNTA</b>	816.446	2076480	<b>20,76,480</b>	Receivable
<b>SPRNG, NPKUNTA</b>	81.56	115927	<b>1,15,927</b>	Receivable
<b>SBG BLOCK 23,24,25 and 26, PAVAGADA</b>	-217.823	-725740	<b>7,25,740</b>	Payable
<b>Avaada, PAVAGADA</b>	145.193	376842	<b>3,76,842</b>	Receivable
<b>TATA, PAVAGADA</b>	1221.861	4235063	<b>42,35,063</b>	Receivable
<b>AMPLUS Tumkur, PAVAGADA</b>	82.67	371858	<b>3,71,858</b>	Receivable
<b>AMPLUS Pavagada, PAVAGADA</b>	110.553	501733	<b>5,01,733</b>	Receivable
<b>Fortum Finsurya, PAVAGADA</b>	87.578	391981	<b>3,91,981</b>	Receivable
<b>Parampujya, PAVAGADA</b>	179.923	789094	<b>7,89,094</b>	Receivable
<b>Renew-TN2, PAVAGADA</b>	-64.59	-352800	<b>3,52,800</b>	Payable
<b>Yarrow, PAVAGADA</b>	41.14	165577	<b>1,65,577</b>	Receivable
<b>Adyah, PAVAGADA</b>	-143.385	-474513	<b>4,74,513</b>	Payable
<b>Fortum Solar, PAVAGADA</b>	-52.416	-197788	<b>1,97,788</b>	Payable
<b>KREDL, PAVAGADA</b>	-71.796	-94598	<b>94,598</b>	Payable

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receivable From Pool
<b>Azure Earth, PAVAGADA</b>	182.963	500030	<b>5,00,030</b>	Receivable
<b>Avaada Solarise, PAVAGADA</b>	311.635	875682	<b>8,75,682</b>	Receivable
<b>NTPC, RSTPS Floating Solar Power Plant</b>	-670.182	-3083533	<b>30,83,533</b>	Payable
<b>NTPC, Simhadri Floating Solar Power Plant</b>	-275.719	-1359691	<b>13,59,691</b>	Payable
<b>GRT JIPL, Tuticorin (Solar)</b>	179.921	340983	<b>3,40,983</b>	Receivable
<b>Infirm Solar Entity</b>				
<b>NTPC, RSTPS Floating Solar Power Plant</b>	-2.8	-10766	<b>10,766</b>	Payable
<b>Non-Solar Entity</b>				
<b>GIREL, Tuticorin (Wind)</b>	945.75	2926420	<b>29,26,420</b>	Receivable
<b>MYTRAH, Tuticorin (Wind)</b>	-142.263	-783550	<b>7,83,550</b>	Payable
<b>ORANGE, Tuticorin (Wind)</b>	589.61	1209339	<b>12,09,339</b>	Receivable
<b>Betam, Tuticorin (Wind)</b>	1103.42	2585382	<b>25,85,382</b>	Receivable
<b>Sprng, Pugalur (Wind)</b>	1517.732	3605082	<b>36,05,082</b>	Receivable
<b>Ostro, Hiriur (Wind)</b>	-191.078	-658979	<b>6,58,979</b>	Payable
			<b>Deficit amount in the Pool</b>	1,54,63,339
<b>Total Amount to the Pool after considering the Renewable Entity</b>			<b>Surplus amount in the Pool</b>	<b>56,31,44,462</b>