

भारत सरकार केंद्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेसकोर्स क्रॉस रोड बंगलुरु-560 009	 सत्यमेव जयते	Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road Bengaluru-560009
Email: mssrpc-ka@nic.in	Phone: 080-22287205	website: www.srpc.kar.nic.in
सं/No. SRPC/SE(O)/54/2024-25/	6103-164	दिनांक/Date 10th December 2024

1. Chairperson, SRPC & MD, KPCL, Bengaluru	14. CMD, TGTRANSCO, Hyderabad
2. CMD, APTRANSCO, Vijayawada	15. Director(GO), TGTRANSCO, Hyderabad
3. Director(Grid&Tr.Mgmt.), APTRANSCO, Vijayawada	16. CMD, TGSPDCL, Hyderabad
4. CMD, APCPDCL, Vijayawada	17. Secretary(Power), Puducherry
5. Managing Director, KPTCL, Bengaluru	18. Director(O), PGCIL, Gurugram
6. Managing Director, PCKL, Bengaluru	19. Director(Commercial), NTPC, NewDelhi
7. Director(Transmission), KPTCL, Bengaluru	20. RED, SRHQ, NTPC, Secunderabad
8. CMD, KSEBL, Thiruvananthapuram	21. Director(Power), NLCIL, Neyveli.
9. Director(T, SO & P), KSEBL, Thiruvananthapuram	22. Director(Finance), NPCIL, Mumbai.
10. CMD, TANGEDCO, Chennai	23. CEO, NTECL, Chennai
11. Managing Director, TANTRANSCO, Chennai	24. CEO, NTPL, Tuticorin
12. Director(Open), TANTRANSCO, Chennai	25. CEO, Grid-India, NewDelhi
13. Director(D), TANGEDCO, Chennai	

Subject: Revised Allocation of Power –Allocation of 360 MW power to Jammu and Kashmir from NTPC Kudgi Unallocated power and extension of 300 MW from SR unallocated pool allocated to Jammu and Kashmir - regarding

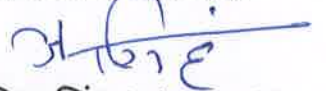
Sir/Madam,

MoP vide letter No: 22-306/2/2020-OM [251448] dated 04th November 2024 has communicated allocation of **300 MW** power to **Jammu and Kashmir** from SR unallocated pool upto 15.01.2025. This was implemented vide SRPC letter dated 04.11.2024. Further, MoP vide letter No: 22-306/2/2020-OM [275190] dated 10th December 2024 (**Annexure-I**), communicated the extension of this allocation upto 28.02.2025 and allocation of 360 MW of Unallocated power from Kudgi STPS St-I to **Jammu and Kashmir** upto 28.02.2025.

Accordingly, the revised allocation as given in **Annexure-II** would be implemented **from 00:00hrs of 12.12.2024 till further orders**.

The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

भवदीय/Yours faithfully,


(असित सिंह/Asit Singh)

सदस्य सचिव /Member Secretary

Copy to:

1.Chief Engineer,SLDC,APTRANSCO,Vijayawada	18.CGM, TPS-II, NLCIL, Neyveli
2.Chief Engineer(Comml),APPCC,Vijayawada	19.GM,TPS-I(Expn.), NLCIL, Neyveli
3. Chief Engineer,SLDC,KPTCL,Bengaluru	20.GM,TPS-II(Expn.), NLCIL, Neyveli
4.Additional Director (Proj.),PCKL,Bengaluru	21.GM, NNTPS, NLCIL, Neyveli
5. Chief Engineer (SO),KSEBL,Kalamassery.	22.DGM(Commercial), NTPL, Tuticorin
6.Chief Engineer(O),TANTRANSCO,Chennai	23.DGM(Commercial), NTECL, Chennai
7.Chief Engineer,SLDC,TGTRANSCO,Hyderabad	24.Station Director, MAPS, Kalpakkam
8.Chief Engineer(Comml),TGPCCH,Hyderabad	25.Station Director, KGS, Kaiga
9.SE cum HOD,ED,Puducherry	26.Station Director, KKNPP, Kudankulam
10.Chief Electrical Engineer, ED,Goa	27.DGM(Commercial), NPCIL, Mumbai
11.GM(Comml),SRHQ,NTPC,Secunderabad	28, GM(C&T), Telangana STPP, NTPC
12.GM,RSTPS,NTPC,Ramagundam	29.ED,SRTS-I, PGCIL, Secunderabad
13.GM,TSTPSSstage-II,NTPC,Talcher	30.ED,SRTS-II, PGCIL, Bengaluru
14.GGM,SimhadriSTPS,NTPC,Simhadri	31.ED,SRLDC, Grid-India, Bengaluru
15.GM, Kudgi STPS, NTPC	32.CE(GM), CEA, New Delhi
16.CGM(Thermal),NLCIL,Neyveli	33.CE(NPC), CEA, New Delhi
17.GM(Comml),NLCIL,Neyveli	34. Member Secretary, NRPC, New Delhi

Copy to:

1. Addl. Chief Secretary(Energy), Govt. of Rajasthan, Main Building, Govt. Secretariat, Jaipur - 302001
2. Secretary(Energy), Govt. of Uttarakhand, Victoria Cross Vijeta Gabar Singh Urja Bhavan, Kanwali Road, Balliwala Chowk, Dehradun - 248001
3. Principal Secretary(Power), Government of Jammu and Kashmir, Civil Secretariat, Jammu/Srinagar – 190001

File No. 22-306/2/2020-OM[275190]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Shram Shakti Bhawan, Rafi Marg
New Delhi, the 10th December, 2024

To,

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject: Allocation of additional power to J&K from Unallocated Power pool of Central Generating Stations-reg

Sir,

Keeping in view the request of UT of Jammu & Kashmir, it has been decided to allocate the additional power to J&K as per details mentioned below:

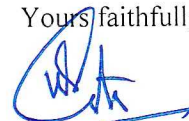
(i) 360 MW unallocated power from Kudgi STPS Stage -I as specific allocation to UT of J&K with immediate effect till 28.02.2025.

(ii) Extension of 300 MW of power from Southern Region Unallocated Pool as specific allocation to J&K, allocated vide MoP order dated 04.11.2024, from 16.01.2025 to 28.02.2025.

2. The beneficiaries are required to sign/extend PPA and enter into commercial arrangements/maintain LC with the allocated power.

3. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,



(Hausuanthang Guite)

Under Secretary to Govt. of India

Tel:23062492

Email: opmonitor-power@nic.in


Copy to:

1. Principal Secretary (Power), Government of Jammu & Kashmir, Civil Secretariat, Jammu/Srinagar-190001.
2. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066

Contd next page

— 2 —

3. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
4. Southern Regional Power Committee, (SRPC) Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009.


10/12/24

PERCENTAGE ALLOCATION (FIRM) FROM ISGS OF SR

Specific Allocation of 360 MW from NTPC Kudgi Unallocated power to Jammu and Kashmir w.e.f. 00:00 Hrs of 12.12.2024

Round the Clock:

ISGS →	From NTPC's							JV NTPC & TANGEDCO	From NLCIL's					JV NLC & TANGEDCO	From NPCIL's					
	Ramagundam STPS		Talcher STPS	Simhadri	Simhadri	Kudgi STPS	Telangana STPP	NTECL	TPS-II		TPS- I	TPS- II	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP Unit-1	KKNPP Unit-2	
	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I	Vallur TPS	Stage - I	Stage -II	Expn.	Expn.	Tuticorin	Units 1 & 2	Units 3&4						
Installed Capacity in MW →	2100	500	2000	1000	1000	2400	1600	1500	580*	790#	420	500	934\$	1000	440	440	440	1000	1000	
Beneficiaries																				
Andhra Pradesh	12.735238	13.464000	8.645500	46.110000	17.725000	8.375000	0.000000	5.496000	7.712069	10.506329	0.000000	0.000000	5.616632	11.739606	3.981818	12.052272	12.890910	0.000000	0.000000	
Karnataka	16.428571	17.400000	17.500000	0.000000	17.640000	50.000000	0.000000	7.433333	14.482759	14.556962	22.000000	22.000000	7.552463	15.790000	6.590909	24.545455	27.045455	22.100000	22.100000	
Kerala	11.666667	12.200000	12.350000	0.000000	8.090000	4.375000	0.000000	3.326667	10.862069	11.392405	14.000000	14.000000	3.466809	7.250000	5.227273	8.636364	7.954545	13.300000	13.300000	
Tamil Nadu	22.380952	23.600000	23.850000	0.000000	19.770000	12.500000	0.000000	69.373333	39.356897	45.822785	46.000000	46.000000	69.921842	38.700000	74.318182	23.863636	20.681818	46.250000	46.250000	
Telangana	14.883810	15.736000	10.104500	53.890000	20.715000	9.750000	85.000000	6.424000	0.000000	0.000000	0.000000	0.000000	6.564310	13.720394	4.654545	14.084091	15.063636	0.000000	0.000000	
Puducherry	2.380952	2.600000	2.550000	0.000000	1.060000	0.000000	0.000000	0.446667	11.206897	1.898734	3.000000	3.000000	0.453961	0.950000	1.136364	1.818182	1.363636	3.350000	3.350000	
Goa	4.761905	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Odisha	0.000000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
HVDC-Gazuwaka	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
HVDC-Talcher	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
HVDC-Kolar	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Jammu & Kashmir	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Rajasthan	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
TOTAL	85.238095	85.000000	85.000000	100.000000	85.000000	85.000000	85.000000	92.500000	83.620691	84.177215	85.000000	85.000000	93.576017	88.150000	95.909091	85.000000	85.000000	85.000000	85.000000	85.000000

Note:

* NLCIL TPS II Stage -I: Available capacity for scheduling = 580 MW, Total installed capacity = 630 MW (50 MW is NLCIL mines share)

NLCIL TPS II Stage -II: Available capacity for scheduling = 790 MW, Total installed capacity = 840 MW (50 MW is NLCIL mines share)

\$ NNTPS: Available capacity for scheduling = 934 MW, Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

REVISED PERCENTAGE ALLOCATION (UNALLOCATED) FROM ISGS OF SR

Specific Allocation of 360 MW from NTPC Kudgi Unallocated power to Jammu and Kashmir w.e.f. 00:00 Hrs of 12.12.2024

Round the Clock:

ISGS	From NTPC's							JV NTPC & TANGEDCO	From NLCIL's					JV NLC & TANGEDCO	From NPCIL's				
	Ramagundam STPS		Talcher STPS	Simhadri Stage-I	Simhadri Stage-II	Kudgi STPS Stage-I	Telangana STPP	NTECL	TPS-II		TPS- I	TPS- II	NNTPS	NTPL	MAPS	KAIGA GS		KKNPP Unit-1	KKNPP Unit-2
	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I	Vallur TPS	Stage - I	Stage -II	Expn.	Expn.		Tuticorin	Units 1&2		Units 3&4			
Capacity in MW	2100	500	2000	1000	1000	2400	1600	1500	580*	790#	420	500	934\$	1000	440	440	440	1000	1000
Beneficiaries																			
Andhra Pradesh	1.123132	1.144940	0.446527	0.000000	3.997899	0.000000	0.286235	0.146642	0.203781	0.196883	0.293283	0.293283	0.014653	0.231694	0.079986	0.293283	0.293283	0.097761	0.000000
Karnataka	4.320775	4.404673	1.717823	0.000000	2.076069	0.000000	1.101168	1.876145	8.564091	8.272107	3.752290	3.752290	0.187481	2.964309	1.023351	3.752290	3.752290	1.250763	0.000000
Kerala	0.218972	0.223223	9.087057	0.000000	0.105213	0.000000	0.055806	0.152708	0.212211	0.205028	0.305415	0.305415	0.015260	0.241277	0.083295	0.305415	0.305415	0.101805	0.000000
Tamil Nadu	1.595174	1.626150	0.634198	0.000000	0.766458	0.000000	0.406537	1.031230	1.433054	1.384546	2.062461	2.062461	0.103049	1.629344	0.562489	2.062461	2.062461	10.687487	10.000000
Telangana	1.858755	1.894848	0.738991	0.000000	4.934854	0.000000	0.473712	0.389674	0.541513	0.523183	0.779349	0.779349	0.038940	0.615686	0.212550	0.779349	0.779349	0.259783	5.000000
Puducherry	1.031608	1.051639	0.410139	0.000000	0.495673	0.000000	0.262910	0.719429	0.999757	0.965917	1.438857	1.438857	5.746410	1.136697	0.392416	1.438857	1.438857	0.479619	0.000000
Goa	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Odisha	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Gazuwaka	0.047619	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Talcher	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Kolar	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.310000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.120000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.250000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Jammu & Kashmir	2.739522	2.792716	1.089159	0.000000	1.316300	15.000000	0.698179	1.910504	2.654941	2.565073	3.821007	3.821007	0.190914	3.018596	1.042093	3.821007	3.821007	1.273669	0.000000
Rajasthan	1.826348	1.861811	0.726106	0.000000	0.877534	0.000000	0.465453	1.273668	1.769961	1.710048	2.547338	2.547338	0.127276	2.012397	0.694729	2.547338	2.547338	0.849113	0.000000
TOTAL	14.761905	15.000000	15.000000	0.000000	15.000000	15.000000	15.000000	7.500000	16.379309	15.822785	15.000000	15.000000	6.423983	11.850000	4.090909	15.000000	15.000000	15.000000	15.000000

Note:

* NLCIL TPS II Stage -I: Available capacity for scheduling = 580 MW, Total installed capacity = 630 MW (50 MW is NLCIL mines share)

NLCIL TPS II Stage -II: Available capacity for scheduling = 790 MW, Total installed capacity = 840 MW (50 MW is NLCIL mines share)

\$ NNTPS: Available capacity for scheduling = 934 MW, Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

REVISED PERCENTAGE ALLOCATION (FIRM+UNALLOCATED) FROM ISGS OF SR

Specific Allocation of 360 MW from NTPC Kudgi Unallocated power to Jammu and Kashmir w.e.f. 00:00 Hrs of 12.12.2024

Round the Clock:

ISGS →	From NTPC's							JV NTPC & TANGEDCO	From NLCIL's					JV NLC & TANGEDCO	From NPCIL's						
	Ramagundam STPS		Talcher STPS	Simhadri	Simhadri	Kudgi STPS	Telangana STPP		NTECL	TPS-II		TPS- I	TPS- II		NNTPS	NTPL	MAPS	KAIGA GS		KKNPP Unit-1	KKNPP Unit-2
	Stage-I&II	Stage-III	Stage- II	Stage-I	Stage-II	Stage-I	Stage - I			Stage -II	Expn.	Expn.	Units 1&2					Units 3&4			
Capacity in MW →	2100	500	2000	1000	1000	2400	1600	1500	580*	790#	420	500	934\$	1000	440	440	440	1000	1000		
Beneficiaries																					
Andhra Pradesh	13.858370	14.608940	9.092027	46.110000	21.722899	8.375000	0.286235	5.642642	7.915850	10.703212	0.293283	0.293283	5.631285	11.971300	4.061804	12.345555	13.184193	0.097761	0.000000		
Karnataka	20.749346	21.804673	19.217823	0.000000	19.716069	50.000000	1.101168	9.309478	23.046850	22.829069	25.752290	25.752290	7.739944	18.754309	7.614260	28.297745	30.797745	23.350763	22.100000		
Kerala	11.885639	12.423223	21.437057	0.000000	8.195213	4.375000	0.055806	3.479375	11.074280	11.597433	14.305415	14.305415	3.482069	7.491277	5.310568	8.941779	8.259960	13.401805	13.300000		
Tamil Nadu	23.976126	25.226150	24.484198	0.000000	20.536458	12.500000	0.406537	70.404563	40.789951	47.207331	48.062461	48.062461	70.024891	40.329344	74.880671	25.926097	22.744279	56.937487	56.250000		
Telangana	16.742565	17.630848	10.843491	53.890000	25.649854	9.750000	85.473712	6.813674	0.541513	0.523183	0.779349	0.779349	6.603250	14.336080	4.867095	14.863440	15.842985	0.259783	5.000000		
Puducherry	3.412560	3.651639	2.960139	0.000000	1.555673	0.000000	0.262910	1.166096	12.206654	2.864651	4.438857	4.438857	6.200371	2.086697	1.528780	3.257039	2.802493	3.829619	3.350000		
Goa	4.761905	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
Odisha	0.000000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
HVDC-Gazuwaka	0.047619	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
HVDC-Talcher	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
HVDC-Kolar	0.000000	0.000000	0.075000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
HVDC-Pugalur	0.000000	0.000000	0.000000	0.000000	0.310000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
HVDC-Thrissur	0.000000	0.000000	0.000000	0.000000	0.120000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
Uttarakhand	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.250000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
Jammu & Kashmir	2.739522	2.792716	1.089159	0.000000	1.316300	15.000000	0.698179	1.910504	2.654941	2.565073	3.821007	3.821007	0.190914	3.018596	1.042093	3.821007	3.821007	1.273669	0.000000		
Rajasthan	1.826348	1.861811	0.726106	0.000000	0.877534	0.000000	0.465453	1.273668	1.769961	1.710048	2.547338	2.547338	0.127276	2.012397	0.694729	2.547338	2.547338	0.849113	0.000000		
TOTAL	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000	100.000000		

Note:

* NLCIL TPS II Stage -I: Available capacity for scheduling = 580 MW, Total installed capacity = 630 MW (50 MW is NLCIL mines share)

NLCIL TPS II Stage -II: Available capacity for scheduling = 790 MW, Total installed capacity = 840 MW (50 MW is NLCIL mines share)

\$ NNTPS: Available capacity for scheduling = 934 MW, Total installed capacity = 1000 MW (66 MW is NLCIL mines share)

Percentage Allocation from NLC TPS-II & NNTPS

Ratio for sharing of Capacity Charges of the Station

Beneficiary	NLC TPS-II		NNTPS
	Stage - I	Stage -II	
Andhra Pradesh	7.287608	10.066116	5.259620
Karnataka	21.217735	21.470196	7.229108
Kerala	10.195369	10.907110	3.252251
Tamil Nadu	37.552653	44.397371	65.403248
Telangana	0.498536	0.492041	6.167436
Puducherry	11.237872	2.694136	5.791147
NLC Mines	7.936508	5.952381	6.600000
Uttarakhand	0.000000	0.000000	0.000000
Jammu & Kashmir	2.444231	2.412390	0.178314
Rajasthan	1.629488	1.608259	0.118876
TOTAL	100.000000	100.000000	100.000000